APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. 30-025-33825 Santa Fe, NM 87505 DISTRICT II sIndicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE STATE DISTRICT III 6State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" **BRUNSON ARGO** (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL X OTHER WELL «Well No. 2Name of Operator TITAN RESOURCES I, INC. 22 Pool name or Wildcat 3Address of Operator 500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701 WANTZ ABO 4Well Location NORTH 1750 WEST 700 Feet From The Line and Feet From The Line Unit Letter **22S** 37E 10 LEA **NMPM** Section Township Range County 10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3407 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: PERF & ACIDIZE OTHER: 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1) MIRU pulling unit. POH w/production equipment. ND wellhead, NU BOP.
2) RIH w/ rbp, pkr & tbg. Set rbp @ 7100'. Set pkr & test rbp to 3000 psi. PU & spot 400 gallons 15% DI NEFE acd. POH.
3) Perf 6630-39', 65', 71', 77', 90-92', 6742-46', 64-68', 6810-13', 40-44', 6952-54', 63-65', 68-73', 79-82', 7003-07', & 20-22' w/ 1 SPF (59 holes). 4) Acid frac down casing at 30 BPM as follows with all fluids containing 30% CO2: a. Pump 1300 gallons 20% gelled acid b. Pump 3000 gallons 20% cross linked acid. c. Pump 1300 gallons 20% gelled acid.
d. Pump 3000 gallons 20% cross linked acid.
e. Pump 1400 gallons 20% gelled acid. Pump 3500 gallons 2% KCL water for flush. Flow well back to recover load. RIH w/ retrieving head & tbg. Latch on rbp & POH. Return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE OPERATIONS TECH. DATE 04-23-98 SIGNATURE TYPE OR PRINT NAME HAYLIE URIAS TELEPHONE NO. 915-498-8661

TITLE

TO BY CHRIS YMUMAMB TO PREVIOON