

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-33825

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

BRUNSON-ARGO

2. Name of Operator
TITAN RESOURCES I, INC.

8. Well No.
22

3. Address of Operator
500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701

9. Pool name or Wildcat
WANTZ ABO

4. Well Location
Unit Letter C : 700 Feet From The NORTH Line and 1750 Feet From The WEST Line
Section 10 Township 22S Range 37E NMPM LEA County

10. Date Spudded 05/08/97 11. Date T.D. Reached 05/22/97 12. Date Compl. (Ready to Prod.) 06/03/97 13. Elevations (DF & RKB, RT, GR, etc.) 3416' GR 14. Elev. Casinghead 3414

15. Total Depth 7313 16. Plug Back T.D. 7272 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7174'-7202' ABO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Z-DENSILOG/GR; DLL/MLL/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1138	12 1/4"	450 SX	0 - CIRC. 90 SX
5 1/2"	17	7312'	7 7/8"	1060 SX 1ST STAGE	0 - CIRC. 105 SX
		DV TOOL @ 4008'		1600 SX 2ND STAGE	0 - TOC @ 1362'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7227

26. Perforation record (interval, size, and number) 7174' - 7184', .50" DIA, 40 HOLES 7190' - 7192', .50" DIA, 8 HOLES 7198' - 7202', .50" DIA 16 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7174'-7202'	1500 GAL 15% HCL
		FRAC: 18,000 GAL + 12,000 LBS SD

28. PRODUCTION

Date First Production 06/03/97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/2" X 20' RHBC PUMP				Well Status (Prod. or Shut-in) PROD.	
Date of Test 06/10/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 5	Gas - MCF 100	Water - BbL. 7	Gas - Oil Ratio 20,000
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - BbL. 5	Gas - MCF 100	Water - BbL. 7	Oil Gravity - API - (Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments
LOGS, C-104, INCLINATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name BRUCE WOODARD Title PROD. OPER. MNGR Date 07/18/97

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology