

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33826
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Brunson-Argo
Well No. 23
Pool name or Wildcat Wantz Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Suite 500, Midland, Texas 79701	
Well Location Unit Letter <u>E</u> <u>1800</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3407'	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf & Acidize ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/17/98 MIRU, POH w/production equipment, ND wellhead, NU BOP.
7/18/98 Pump 30 bbls 2% KCL to kill well, TIH w/RBP & pkr, set RBP 6985', pkr @6980', test RBP 3000 psi, TOH pkr, Perf ABO 6620-28',
70-83', 6904-08', 52-58', 86-88', 6706-08', 35-37', 1 SPF (44 holes), TIH pkr, leave pkr swinging @ 6940', circ w/2% KCL, spot 400 gals 15% NEFE, PU hole & set pkr 6524', load backside to 500 psi, acdz w/2100 gals 15% NEFE 100 BS.
7/19/98 Flow well back to recover load.
7/21/98 Release pkr, TOH tbg & pkr, PU & TIH pkr & tbg, tested to 9000 psi, set pkr @ 6511', load & test backside to 500 psi.
7/22/98 Acidize ABO (6620-6937') w/10,000 gals 20% gelled acid 30Q CO2.
7/23/98 Flow well back to recover load.
7/24/98 Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Melton TITLE Engineering Tech DATE 07-27-98

TYPE OR PRINT NAME Shirley Melton TELEPHONE NO. (915)498-8604

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK
FIELD SUPERVISOR II

APPROVED BY _____ TITLE _____ DATE NOV 03 1998

CONDITIONS OF APPROVAL, IF ANY:

g/c