District I PO Box 1980, I District II 811 South Firs District III 1000 Rio Brazo District IV 2040 South Pa						SIOI	ON Submit to Appropriate District Office 5 Copies								
I.	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number														
TITAN RES			THIS WEL	L HAS	BEEN F	PL+OED /	IN THE P	OOL	Ļ		150661				
MIDLAND,						<b>Y</b> 09 D(	O NOT CONTRACT								
	PINumber		ROLEZ L	163 V.	11004	;					NW EFFECTIVE 8/15/97				
30 - 0 25-3			WANTZ AE	WANTZ ABO				Pool Name 2 - 109			72 51148			ool Code 62700	
	operty Code						operty Name				1	۶W	/ell Number		
	020000 Surface I		BRUNSON	-ARG	<u> </u>						·			23	
UI or lot no.	SUITACE   Section	Township				Feet from	from the North/South Li			ine Feet from the E		East/W	East/West line County		
E	10	22S	37E			180		NORTH			I		EST	LEA	
11 E	Bottom I			<u> </u>								÷			
UI or lot no.	Section	Township	Range	Lot I	dn	Feet from	n the	North/So	uth Lin	18   1	Feet from the	East/W	East/West line County		
<sup>12</sup> Lse Code	<sup>13</sup> Producir	ducing Method Code 14 Gas Connection Date 15 C-129 Permit Number		it Number	<u> </u>	 16 (	C-129 Effective E	Date	te <sup>17</sup> C-129 Expiration Date						
Р		P		08/15	/97										
III. Oil ar	nd Gas														
<sup>16</sup> Transport OGRID			<sup>19</sup> Transporter M and Addres	s			<sup>20</sup> POD <sup>21</sup> O/G		3	<sup>22</sup> POD ULSTR Location and Description					
22628	TE)	XAS NEW	MEXICO PI	PELIN	ΙĒ		1937210 O				D, SEC 10, 22S, 37E				
kontra antina di seconda di second							STREET MANUTAN	in a state of the second second			BRUNSON-ARGO BATTERY NO. 1				
A CAN (Algo A A) matrix matrix															
24650	WA	RREN PE	TROLEUM				193723	30	G	1	E, SEC. 10, 22S, 37E BRUNSON-ARGO NO. 23				
	ALC: NO.						- ALANDARIA (				BRUNSON-P	ARGO N	O. 23		
						Are.									
				······					10000000000000000000000000000000000000				<u>-</u>		
		£													
		3													
IV. Produ		I DE IV													
<sup>23</sup> PC 1937	で 7210 いう	א <sub>ר SE</sub>	C. 10, 22S,	37E. I		N-ARG		STR Locati RY NO 1	on and	d Des	cription				
	Complet										· · · · · · · · · · · · · · · · · · ·	····			
25 Spud						27 TD	28 PBTD			<sup>29</sup> Perfora	tions	30	DHC, DC, MC		
06/03			08/15/97	08/15/97 73			7284				6797-7195				
3	<sup>31</sup> Hole Size 12 1/4		32 (	<sup>32</sup> Casing & Tubing Size				33 Depth Se						<sup>34</sup> Sacks Cement	
	8 3/4		9 5/8"				7350			-				500	
			7 2 3/8				7330			-				100	
				2. 3/0				7239							
VI. Well	I Test Da	-t-												<u> </u>	
35 Date Ne			Delivery Date	<u> </u>	<sup>37</sup> Test D	Date	38	Test Leng	th	<u> </u>	<sup>39</sup> Tbg. Pres	sune	<del></del>	40 Csg. Pressure	
08/15/		1				16/97		24 HRS.			(by, 1 (6550)¢			30	
41 Choke Size			<sup>42</sup> Oil <sup>43</sup> Wate				44 Gas				45 AOF			<sup>46</sup> Test Method	
L	106	•• (=••)			231						P				
47 I hereby cent complied with to the best	tify that me r ith and that t	ules of/me c he informatic	)il Oonservatioi on given above	1 Divisi is true	on have be and compl	en lete					SERVATI				
to the best of my knowledge and belief.									S						
Imaula						DISTRICT I SOFERIOOR									
BROOL HOODARD															
TREDUCTION OF ERATIONS MANAGER						Approval Date: <b>NEC 1.5 1997</b>									
Date:     08/26/97     Phone:     915-682-6612 <sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator															
	ange et eper	a		61 41	Hame of a.	le provious	s operator								
	Previous (	Operator Sigr	nature		<u></u>		Printed	Name					Title	Date	

er of

WELL NAME	AND NUMBER	runson Argo #23 Unit E
		10, T-22-S, R-37-E, Lea County, New Mexico 1800/N 4 560/w
LOCATION_	Section	10, 1-22-5, R-57-E, Lea councy, new neuros 1 acop to 500/2
	Titon Poso	urces I, Inc., 500 W. Texas, Suite 500, Midland, Texas 79701
DRILLING	CONTRACTOR	TMBR/Sharp Drilling, Inc., P.O. Drawer 10970, Midland, Texas 79702

The undersigned herby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.50° @ 403'	.75° @ 6,455'		
.75° @ 754'	.75° @ 6,659'		
.75° @ 1,140'	.75° @ 6,952'		
.75° @ 1,588'	.50° @ 7,350'		
.75° @ 1,951'			
1.25° @ 2,290'			
1.25° @ 2,691'			
1.50° @ 3,123'			
1.25° @ 3,495'			
.75° @ 3,929'			
.75° @ 4,512'			
.75° @ 4,944'			
.50° @ 5,030'			t
1.00° @ 4,567'			
.75° @ 5,961'			
	Drilling Cont rn.to.bofore.me_this_2	By Jeff Phillips, English	llips
	KATHLEEN ROPER MY COMMISSION EXPIRES September 25, 1999	Kattleen	blic Kathleen Roper
Commision expires:	9/25/99	Midland	_County, <u>Texas</u>

Commision expires: 9/25/99

. ••