

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-33826

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

BRUNSON-ARGO

2. Name of Operator
TITAN RESOURCES I, INC.

8. Well No.
23

3. Address of Operator
500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701

9. Pool name or Wildcat
WANTZ ABO

4. Well Location
Unit Letter E : 1800 Feet From The NORTH Line and 560 Feet From The WEST Line
Section 10 Township 22S Range 37E NMPM LEA County

10. Date Spudded 06/03/97	11. Date T.D. Reached 06/21/97	12. Date Compl. (Ready to Prod.) 08/15/97	13. Elevations (DF & RKB, RT, GR, etc.) 3407' GR	14. Elev. Casinghead 3405
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15. Total Depth 7350	16. Plug Back T.D. 7284	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
ABO

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/MLL/SPECTRALOG; ZDL/CNL/SPECTRALOG

22. Was Well Cored
Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1140	12 1/4	500 SX	0
7	26	7350	8 3/4	825 SX 1ST STAGE	0
				CIRC. 120SX	
			DV TOOL @ 4003'	1275SX 2ND STAGE	
				CIRC. 90 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7239	

26. Perforation record (interval, size, and number)
7195', 0.78", 2 HOLES
6994', 0.78", 2 HOLES
6797'-6799' .40", 18 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7195	500 GAL 15% HCL; FRAC 23,000GAL + 12,000#SD
6994	500GAL 15% HCL; FRAC - 4,000GAL + 2000# SD
6797-6799'	500 GAL 15% HCL; FRAC 23,000 GAL + 12,000#SD

28. PRODUCTION

Date First Production 08/15/97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2" X 1 1/2" X 20' RHBC				Well Status (Prod. or Shut-in) PROD.	
Date of Test 08/19/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 106	Gas - MCF 231	Water - BbL. 58 (LOAD)	Gas - Oil Ratio 2179
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - BbL. 106	Gas - MCF 231	Water - BbL. 58 (LOAD)	Oil Gravity - API - (Corr.) 38.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments
LOGS, DEVIATION SURVEY, C-104, C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name BRUCE WOODARD

Title PROD. OPER. MNGR. Date 08/26/97