State of New Mexico Energy, Minerals and Natural Resources Department

m C-103

OIL CONSEDVATION DIVISION

⊢om	C	103	
Revis	ed	1-1-	89

DISTRICT UIL CONSERVAT		ON DIVIDION	WELL API NO.			
P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St.					
DISTRICT II	Santa Fe, NM 8				<u> </u>	
P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Le		57	
DISTRICT III			«State Oil & Gas Lea	STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410			State Off & Gas Lea	ise No.		
SUNDRY NOT	ICES AND REPORTS ON WEI	18				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			₁Lease Name or Un	t Agracment News		
	RVOIR. USE "APPLICATION FOR PEI -101) FOR SUCH PROPOSALS.)	RMIT"	BRUNSON ARC			
1Type of Well:	-101) FOR SOCH PROPOSALS.)					
OIL GAS WELL WELL	OTHER					
2Name of Operator TITAN RESOURCES I, INC.			₅Well No. 23			
Address of Operator			₃Pool name or Wildo	at		
500 W. TEXAS, SUITE 500, MIDLA	AND, TEXAS 79701		WANTZ ABO	aı		
4Well Location	NODTH	500				
Unit Letter E : 1800	Feet From The NORTH	Line and560	Feet From The	WEST	Line	
Section 10	Township 22S	Range 37E	NMPM	LEA Co	unty	
	₁₀Elevation (Show whether DF, 3407' GR	RKB, RT, GR, etc.)		1.562.62		
11 Check An	propriate Box to Indicate Na	ature of Notice. Rer	ort or Other I)ata		
•			SEQUENT RE			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	DNS		NIMENT [
PULL OR ALTER CASING		COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT CASING TEST AND CEMENT JOB				
OTHER:			()		57	
OTHER:		OTHER: COMPLETIO			X	
12Describe Proposed or Completed Operations work) SEE RULE 1103.	(Clearly state all pertinent details, and give	pertinent dates, including est	imated date of starting	any proposed		
7-15-97 MIRU PULLING UNIT: NU	BOP; RIH W/ 6 1/4" BIT; TAGGEI	O CMT @ 3845'.				
7-16-97 DRILLED OUT CMT AND POOH.	DV TOOL TO 4003'; TESTED CSG	TO 1000 PSI; CLEANI	ED OUT 7" CASIN	NG TO 7284' - PBTD);	
7-17-97 RAN CASED HOLE LOGS						
7-19-97 RIH W/ 2 7/8" TBG TO 7219'. 7-22-97 SPOTTED 500 GAL 15% NEFE HCL AT 7219'; POOH W/ TBG; PERFORATED ABO W/ 2, 0.78" HOLES AT 7195'; RIH W/ 2 7/8"						
IBG 10 /152'.						
7-23-97 ACIDIZE PERFS @ 7195' LOAD WATER.	W/ 500 GAL 15% NEFE HCL; FRA	C W/ 23,000 GAL & 12	,000 LB SAND; S	TART SWABBING E	BACK	
7-24-97 SWABBED & FLOWED BA	CK LOAD WATER.					
7-25-97 SWABBED & FLOWED BA 7-26-97 SWABBED & FLOWED BA						
7-27-97 POOH W. TBG RIH W/ RB	P & SET @ 7150'; PERFORATED	ABO W/ 2, 0.78" HOLE	S @ 6994'; RIH V	V/ TBG TO 7004'.		
7-28-97 CIRC. HOLE CLEAN. 7-29-97 ACIDIZE PERFS @ 6994'	W/ 500 GAL 15% NEFE HCL; FR/	ACED W/ 4000 GAL & 2	2000 LB SAND: S	TARTED FLOWING	BACK	
WELL.						
I hereby certify that the formation above is	rue and complete to the hest of my knowled	lge and helief				
The Land			7010 14414 050	00 27 07		
SIGNATURE / 1990	TIT TIT	LE PRODUCTION OPERAT	IONS MANAGER	DATE 08-27-97		
TYPE OR PRINT NAME BRUCE WOODAF	KD .			TELEPHONE NO. 915-49	98-8661	
(This space for State Use) Orig. Sign	hed pa					
Paul K APPROVED BY Geolog	autz	1C		000	7 755	
	111	LE		DATE		
CONDITIONS OF APPROVAL, IF ANY:						

- 7-30-97 THRU 8-3-97 SWABBED & FLOWED BACK LOAD WATER.
- 8-5-97 POOH W/ TBG; SET RBP ON WIRELINE @ 6950'; PERFORATED ABO @ 6798' W/ 3, 0.78" HOLES.
- 8-6-97 RIH W/ TBG & PKR TO 6699'.
- 8-7-97 SPOTTED ACID @ 6793'; ATTEMPTED TO BREAK DOWN PERFS.
- 8-8-97 RE-PERORATED ABO FROM 6797' TO 6799' W/ 18 SHOTS; SPOTTED 500 GAL 15% NEFE HCL @ 6826'; ACIDIZED W/ 500 GAL 15% NEFE HCL & FRACED W/ 23,000 GAL & 12,000# SAND; STARTED FLOWING BACK LOAD WATER.
- 8-9-97 THRU 8-12-97 SWABBED & FLOWED BACK WATER.
- 8-13-97 POOH W/ TBG; RIH W/ BAILER & CLEANED OUT TO 6950'; RETRIVED RBP @ 6950'; CLEANED OUT TO 7150'.
- 8-14-97 RETRIEVED RBP @ 7150'; CLEANED OUT TO 7284'; RIH W/ 2 3/8" PRODUCTION TBG.
- 8-15-97 FINISHED RUNNING 2 3/8" TBG; SET @ 7239'; SWABBED AND FLOWED WELL. 8-16-97 RIH W/ PUMP & RODS & STARTED PUMPING WELL.