

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30025-33827
Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Brunson-Argo
Well No. 24
Pool name or Wildcat Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Ste. 500, Midland, Texas 79701	
Well Location Unit Letter <u>H</u> : <u>1750</u> Feet From The <u>North</u> Line and <u>650</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3419 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING CPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plug back to Paddock ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15-97 MIRU Eunice Well Service; TOO H w/rods & pump; prepare to TOO H w/tbg. & set CIBP & perf.
10-16-97 NDWH. UNBOP. TOO H w/tbg. & TAC. RU Apollo WL. Set CIBP @ 6600'. Perf lower Paddock as follows: 5090' - 5100'; 5119' - 5132'; 5162' - 5171'; 5202' - 5216' w/2 SPF; total 96 holes w/4" csg. gun. Dump 35' cmt. on CIBP. RD Apollo. TIH w/pkr, 1.78" profile nipple, on-off tool. Leave pkr swinging above perfs. Prep to acid.
10-17-97 TIH to 5224'; RU Reef; load hole 2% KCL; spot 250 gals acid; pull up hole to 5026'; reverse out excess acid off pkr. Set pkr. Acidize w/4000 gals 15% AS-290, 192 ball sealers; Break down formation at 1300 BPM; 380 psi increase; balls on formation; some ball action throughout job. Swabbed
10-18-97 Swabbed and RU Lucky pump truck; pump 30 gals S-3000; mixed 24 bbls 2% KCL, 126 gals S-262 mixed w/30 bbls 2% KCL; flush w/100 bbls 2% KCL @ 500 psi; 3 BPM; RD pump truck; RU Precision Wireline; unlatch from pkr. Swabbed backside. Pull up hole & latch on pkr. TOO H w/tbg & pkr; RU Apollo; perf Upper Paddock @ 5015' - 34' (39 holes) 2 SPF w/4" csg. gun. RD
10-19-97 TIH w/rods; TOO H LD rods; TOO H LD 66 jts. tbg. TIH w/RBP & tbg; set RBP 5060'; TOO H tbg; TIH w/pkr & tbg; circ hole w/2% KCL, RU Reef; Spot 168 gals acid; pull up hole to 4931'; reverse acid off pkr. ND BOP; NU wellhead; set pkr 4931'; test backside 500 psi; acid 4000 gals 50 quality JCO2/AS-290 Upper Paddock perfs 5015' - 5034' - 80 ball sealers; max. press 5000 psi; avg. press 3300 psi, AIR 5 BPM, ISIP - 1380 psi; Good ball action throughout job; had 1 ball out from 3300 psi; to 5000 psi; RD reef; start well flowing to pit; flowed back to pit.
10-21-97 RU JSI Wireline; set 1.78" blanking plug in profile nipple @ 4931'. RD wireline. UNJAY off pkr; pull up hole 1 jts. swab 75 BLW off backside; ND wellhead; NU BOP; latch on pkr; TOO H pkr & tbg; TIH w/retrieving head & tbg; latch on to RBP & TOO H; TIH w/MA, perf sub, SN, 10 jts. 2 3/8" tbg, TAC, 150 jts. 2 3/8" tbg; Land SN @ 5296' ND BOP; NU wellhead. Prep to PU & run rods and pump

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 11-19-97

TYPE OR PRINT NAME Brenda Coffman

TELEPHONE NO. (915) 498-8662

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP II

APPROVED BY _____ TITLE _____ DATE 11-19-97

CONDITIONS OF APPROVAL, IF ANY: