

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30 025-33827

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

BRUNSON ARGO

2. Name of Operator

TITAN RESOURCES I, INC.

8. Well No.

24

3. Address of Operator

500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701

9. Pool name or Wildcat

PADDOCK

4. Well Location

Unit Letter H : 1750 Feet From The NORTH Line and 650 Feet From The EAST Line

Section 9 Township 22S Range 37E NMPM LEA County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

10/21/97

13. Elevations (DF & RKB, RT, GR, etc.)

3419 GR

14. Elev. Casinghead

15. Total Depth

7495

16. Plug Back T.D.

5565

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5090' - 5216 2 SPF 96 HOLES W/4" CSG GUN

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5296	

26. Perforation record (interval, size, and number)

5090' - 5100'; 5119' - 5132', 5162' - 5171'; 5202' - 5216' W/2 SPF (96 HOLES) + 5015' - 34' (39 HOLES 2 SPF W/4" CSG GUN

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5090' - 5216'	4000 GALS 15% AS290+192 BALL SEALERS
	+30 GALS S-3000
5015 - 34'	41680GALS ACID + 80 BALL SEALERS

28. PRODUCTION

Date First Production 10/22/97	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1 1/2" X 20' PUMP					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10/26/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 11	Gas - MCF 510	Water - BbL. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 11	Gas - MCF 510	Water - BbL. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

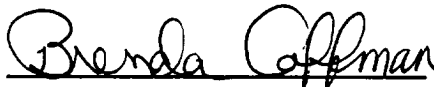
Test Witnessed By

BRUCE WOODARD

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

BRENDA COFFMAN

Title

REGULATORY ANALYST

Date

12/11/97