

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies



P.O. Box 1988, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2048 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33827

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Brunson-Argo

8. Well No.

24

9. Pool name or Wildcat

Wantz; Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Titan Resources I, Inc.

3. Address of Operator

500 W. Texas, Suite 500, Midland, Texas 79701

4. Well Location

Unit Letter H: 1750 Feet From The North Line and 650 Feet From The East Line

Section 9

Township 22S

Range 37E

NMPM

Lea

County

10. Date Spudded

4/22/97

11. Date T.D. Reached

5/5/97

12. Date Compl. (Ready to Prod.)

5/19/97

13. Elevations (DF & RKB, RT, GR, etc.)

3419' GR

14. Elev. Casinghead

3417'

15. Total Depth

7495'

16. Plug Back T.D.

7440'

17. If Multiple Compl. How Many Zones?

-

18. Intervals Drilled By

Rotary Tools

0-7495

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

6862' to 7232' ABO

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

ZDL/CN/GR; DLL/MLL/GR

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1122'	12 1/4"	550 sx: circ. 100 sx	-
5 1/2"	17	7068'	7 7/8"	892 sx: circ. 104 sx	100 - 1122'
		DV tool at 3985'	3985'	1158 sx: circ. 60 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/4"	91 7232'	

26. Perforation record (interval, size, and number)

6638'-6640'; 6650'-6652'; 6668'-6670'; 6699'-6701';
6728'-6730'; 6792'-6796'; 6800'-6802'; 6822'-6824';
6862'-6866'; 6882'-6886'; 6986'-6988'; 6998'-7000';
7068'-7072'; 7082'-7084'; 7202'-7206'; 7230'-32'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7068'-7232'	1,000 gal 15% HCL; 2,000 gal 20% HCL
6632'-7000'	4,500 gal 15% HCL; 6,000 gal 20% HCL

28. 0.40" dia, 84 holes

PRODUCTION

Date First Production 5/18/97		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2"x11/2"x20' RHBC					Well Status (Prod. or Shut-in) Prod	
Date of Test 5/21/97	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 93	Water - Bbl. 15	Gas - Oil Ratio 3100	
Flow Tubing Press. -	Casing Pressure -	Calculated 24- Hour Rate	Oil - Bbl. 30	Gas - MCF 93	Water - Bbl. 15	Oil Gravity - API - (Corr.) 38.6		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

30. List Attachments

Logs, inclination survey, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Bruce Woodard Production Operations Manager 6/16/97

Title

Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1160	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2610	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2805	T. Devonian	T. Menefee	T. Madison
T. Queen	3437	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3582	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3820	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5010	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5082	T. Ellenburger	T. Dakota	T.
T. Blinebry	5440	T. Gr. Wash	T. Morrison	T.
T. Tubb	5990	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6300	T. Bone Springs	T. Entrada	T.
T. Abo	6622	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology