

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

N.M. DIST. DIVISION
(See other instructions on reverse side)
NM 88241FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM-88163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐1b. TYPE OF COMPLETION:
NEW WELL ☐ DEEPEN ☐ PLUG BACK ☐ DIFF-GENVR ☒ Other RE-ENTRY2 NAME OF OPERATOR
ECHO PRODUCTION, INC.3 ADDRESS AND TELEPHONE NO.
PO BOX 1210, GRAHAM, TX 764504 LOCATION OF WELL
At surface 990' FSL & 330' FELAt top prod. interval reported below
990' FSL & 330' FELAt total depth
990' FSL & 330' FEL

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

AVION FEDERAL #2

9. API WELL NO.

30-025-33862

10. FIELD AND POOL, OR WILDCAT

TRISTE DRAW DELAWARE

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 22 T23S R32E

12. COUNTY OR PARISH
LEA13. STATE
NEW MEXICO15. DATE SPUDDED 2/4/99
16. DATE T.D. REACHED 2/6/99
17. DATE COMP (Ready to prod.) 2/12/9918. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
GL 366019. ELEV. CASINGHEAD
366020. TOTAL DEPTH, MD & TVD
RE-ENTRY 8410' (ORIG 8998') 8364

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
REVERSE UNIT-ROTARY

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)*
8162-8228 DELAWARE (BRUSHY CANYON)25. WAS DIRECTIONAL SURVEY MADE?
NOT ON RE-ENTRY

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED?

NO

ORIG. LATEROLOG, NEUTRON, DENSITY, MICRO-CFC, GR RE-ENTRY CBL/GR

CASING RECORD				(Report all strings set in well)	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 H-40	48	625	17 1/2	SURFACE - 800 SACKS	---
8 5/8 J-55	24 & 32	4874	11"	SURFACE - 1656 SACKS	---
4 1/2 N80 & K55	11.6	8410	7 7/8"	6898 - 290 SACKS	---

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
---	---	---	---	---	2 7/8	8110

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8195-8208 .35" 28 HOLES		8195-8208	ACDZ. W/750 GAL 7 1/8 HCL
		8195-8208	F 22806 GAL DIESEL W/57,000# 16/30 SD.

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
2/12/99		SWABBING				SI-WAITING ON BATTERY	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
2/12/99	6	---	—————→	11	TSTM	14	TSTM
FLOW, TUBING PRESS	CASING PRESSURE	24-HOUR RATE CALCULATED	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORE)	
0	0	—————→	44	--	56	38°	

34. DISPOSITION OF (Sold, used for fuel, vented, etc.)
MINIMAL GAS PRODUCED - VENTEDTEST WITNESSED BY
W. DOLLAR

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Tam Gola TITLE OPERATIONS MANAGER DATE 2/19/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RE-ENTRY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-item, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DELAWARE (BRUSHY CANYON)	8162	8228	SS - OIL/WATER			

RECEIVED
JUL 22 1969
FEDERAL RESERVE BANK
WASHINGTON, D.C.