

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030

505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 330' FEL

Section 22-23S-32E

5. Lease Designation and Serial No.
NM 88163

6. If Indian, Allottee or Tribe Name
5 A 9:41

7. If Unit or CA, Agreement Designation
LAND MGMT. OFFICE

8. Well Name and No.

Avion Federal #2

9. API Well No.

30-025-33862

10. Field and Pool, or Exploratory Area

Diamondtail Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/29/97: Commence drilling 17 1/2" hole at 8:00 PM. Notified BLM.

04/30/97: Drilled to 620'. Ran 14 joints (625.55') 13 3/8" 48# H40 casing. Cemented with 800 sacks Class "C". Circulated 170 sacks cement to pit. Plug down at 5:30 PM. WOC.

05/01/97: Test BOP to 1000#. Held OK.

05/06/97: Drilled to 4870'. Ran 15 joints (652.63') 8 5/8" HCK, 49 joints (2132') 8 5/8" Buttruss and 50 joints (2089.59') 8 5/8" J55 24# and 32# casing. Cemented with 1456 sacks 35/65 Poz "C" and 200 sacks Class "C". Circulated 185 sacks cement to pit. Plug down at 11:00 PM. WOC.

05/07/97: Test BOP to 1500#. Held OK.

05/14/97: Reached TD at 9000'.

05/17/97: Plug well as follows:

Set First Plug at 8970'-8770', 200', with 75 sacks Class "H".

Spot 50 Vis pill and 50 bbls mud at 8500'-7800'.

Set Second Plug at 6100'-5900', 200', with 75 sacks Class "H".

Set Third Plug at 4920'-4820', 100', with 60 sacks Class "C".

Set Fourth Plug at 670'-580', 100', with 30 sacks Class "C".

Set Fifth Plug at 30'-Surface, 30', with 10 sacks Class "C".

05/18/97:

Circulate cement to pit. Install Dry Hole Marker. Release rig at 3:00 PM. Plugged and Abandoned.

14. I hereby certify that the foregoing is true and correct

Signed

Carol J. Garcia

Title Production Records Manager

Date

6/4/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: