

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESER. <input checked="" type="checkbox"/>	Other <u>Recompletion</u>
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471							
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760' FSL & 990' FEL (Unit P, SESE) At top prod. interval reported below At total depth							
14. PERMIT NO. API 30-025-33863				DATE ISSUED			
15. DATE SPUDDED Recompletion 5-29-97		16. DATE T.D. REACHED 6-1-97		17. DATE COMPL. (Ready to prod.) 6-1-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3690' GR	
20. TOTAL DEPTH, MD & TVD 10325'		21. PLUG, BACK T.D., MD & TVD 8885'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Pulling Unit	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8521-8550' Delaware						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None on recompletion						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"				40'		26"	
11-3/4"		42#		630'		14-3/4"	
8-5/8"		32#		4835'		11"	
5-1/2"		17#		10325'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		8500'					
31. PERFORATION RECORD (Interval, size and number) 8521-8550' w/14 .42" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
8521-8550'		Acidized w/2000 gals 10% iron control HCL & ball sealers. Frac'd with 16500 gals 25# crosslink gel, 40000# 20-40 Ottawa sand & 9000# 16-30 Super LC resin coated sand					
33. PRODUCTION							
DATE FIRST PRODUCTION 6-1-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-13-97		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 22	
						GAS—MCF. 2	
						WATER—BBL. 238	
						OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Frank Moreno	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Rusty Klein</u>		TITLE <u>Operations Technician</u>				DATE <u>June 30, 1997</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME _____

MEAS. DEPTH

TRUE

REFER TO ORIGINAL COMPLETION

38.

GEOLOGIC MARKERS

TOP

MEAS. DEPTH

TRUE
WEST DEP