

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1008 Rio Brava Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		OGRID Number 025575	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code	
Correct Pool Code			
API Number 30-025-33863	Pool Name Triste Draw Bone Spring	Pool Code 96603	
Property Code 020478	Property Name Parsley ARA Federal	Well Number 1	

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
P	26	23S	32E		760	South	990	East	Lea

III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code P	Gas Connection Date N/A	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco P/L Int. Trucking 502 N. West Avenue Levelland, TX 79336	2819167	0	Unit P - Section 26-T23S-R32E
020445	Scurlock Permian Corp. P. O. Box 3119 Midland, TX 79702	2819167	0	Unit P - Section 26-T23S-R32E
009171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	2819168	G	Unit P - Section 26-T23S-R32E
Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)				

IV. Produced Water

POD	POD ULSTR Location and Description
2819169	Unit P - Section 26-T23S-R32E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
RH 2-28-97 RT 3-26-97	5-5-97	10325'	10272'	8971-10075'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
26"	20"	40'	Cement to surface	
14-3/4"	11-3/4"	630'	600 sx - circulate	
11"	8-5/8"	4835'	1600 sx - circulate	
7-7/8"	5-1/2"	10325'	1125 sx	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
5-10-97	N/A	5-12-97	24 hours		
Choke Size	Oil	Water	Gas	AOF	Test Method
	40	90	134		Pump Test

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Rusty Klein

Title:

Operations Technician

Date:

May 22, 1997

Phone: 505-748-1471

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date