

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE, DESIGNATION AND SERIAL NO. NM-88164	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐ Recompletion		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. Oil Cons. Division	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. BOX OR BOXES NAME Hobbs, NM 88241	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Parsley ARA Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760' FSL & 990' FEL (Unit P, SESE) At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. API 30-025-33863		10. FIELD AND POOL, OR WILDCAT Wildcat Delaware	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 26-T23S-R32E	
15. DATE SPUNDED Recompletion 5-29-97		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 6-1-97		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 6-1-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3690' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10325'	
21. PLUG, BACK T.D., MD & TVD 8885'		22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Pulling Unit	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8521-8550' Delaware		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None on recompletion		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		40'	26"
11-3/4"	42#	630'	14-3/4"
8-5/8"	32#	4835'	11"
5-1/2"	17#	10325'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-7/8"
			8500'
31. PERFORATION RECORD (Interval, size and number) 8521-8550' w/14 .42" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		8521-8550'	
		Acidized w/2000 gals 10% iron control HCL & ball sealers. Frac'd with 16500 gals 25# crosslink gel, 40000# 20-40 Ottawa sand & 9000# 16-30 Super LC resin coated sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-1-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6-13-97	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 22
			GAS—MCF. 2
			WATER—BBL. 238
			OIL GRAVITY-API (CORR.) N/A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Frank Moreno	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Rusty Klein</i>		TITLE Operations Technician	
		DATE June 30, 1997	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		