

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. C. Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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MAY 12 P 9 59
BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Parsley ARA Federal #1
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. API Well No. 30-025-33863
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area Wildcat Bone Spring
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 760' FSL & 990' FEL of Section 26-T23S-R32E (Unit P, SESE)	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate, acidize & frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-22-97 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, scraper and 2-7/8" tubing. Tagged PBTD at 10272'. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools. Rigged down wireline.
4-23-97 - Rigged up wireline. TIH with 4" casing guns and perforated 10027-10075' w/49 .42" holes (1 SPF - Bone Springs). TOOH with casing guns and rigged down wireline. TIH with Uni V packer to 10093'. Spotted 200 gallons 10% iron control HCL acid. Pulled up and set packer at 9962'. Acidized perforations 10027-10075' with 2300 gallons 10% iron control HCL acid and ball sealers. Swabbed. Shut well in.
4-24-97 - Opened well and bled well down. Swabbed. Shut well in.
4-25-97 - Opened well and bled well down. Swabbed. Released packer. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 8971-8987' w/34 .42" holes (Avalon Sand - 2 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 9962'.
4-26-97 - Tested RBP to 2000 psi. Set packer at 8918'. Acidized perforations 8971-8987' with 1500 gallons 10% double inhibited iron control HCL acid and ball sealers. Swabbing.
4-27-97 - Swabbed. Shut well in.
4-29-97 - Bled well down. Swabbed. Released packer and TOOH. Nippled down BOP. Nippled up frac head. Frac'd perforations 8971-8987' (via 5-1/2" casing) with 60000 gallons 30% crosslinked borate gel, 139000# 20-40 Ottawa sand and 30000# 20-40 Super DC resin coated sand.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed

Title Operations Technician

Date May 7, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

YATES PETROLEUM CORPORATION
Parsley ARA Federal #1
Section 26-T23S-R32E
Lea County, New Mexico

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1997 MAY 12 P 9 59

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ROSWELL OFFICE

SUNDRY NOTICE CONTINUED:

Shut well in overnight.

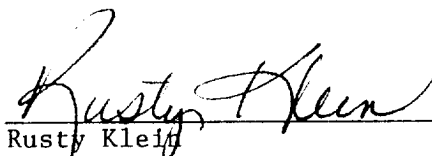
4-30-97 - Opened well and flowed back to pit. Nippled down frac head. Nippled up BOP. TIH with retrieving tool and tagged sand at 9800'. Washed to RBP at 9950'. Released RBP and TOOH. TIH with 2.25" seating nipple and tubing to 9200'. Nippled down BOP. Flanged up wellhead. Swabbing.

5-1-97 - Continue to swab.

5-2-97 - Continue to swab.

5-3-97 - Swabbed. Shut well in.

5-4-5-97 - Opened well up. Swabbed. Shut well in. Released well to production department.



Rusty Klein
Operations Technician
May 7, 1997