

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-88164
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 760' FSL & 990' FEL of Section 26-T23S-R32E (Unit P, SESE)	8. Well Name and No. Parsley ARA Federal #1
	9. API Well No. 30-025-33863
	10. Field and Pool, or Exploratory Area Wildcat Bone Spring
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10325'. Reached TD at 12:00 PM 4-15-97. Ran 251 joints of 5-1/2" 17# casing as follows: 47 joints of 5-1/2" 17# N-80 sandblasted (1931.70'); 76 joints of 5-1/2" 17# J-55 varnished (3108.92'); 7 joints of 5-1/2" 17# J-55 sandblasted (302.25'); 1 joint of 5-1/2" 17# N-80 sandblasted (21.25'); 75 joints of 5-1/2" 17# varnished (3095.47') and 45 joints of 5-1/2" 17# L-80 varnished (1871.83') (Total 10331.42') of casing set at 10325'. Float shoe set at 10325'. Float collar set at 10283'. Bottom marker set at 8415'. Top marker set at 4982'. Pumped 200 bbls of nitrified mud (200 scf/bbl) and preflushed with 12 bbls mud clean and 12 bbls of sure-bond ahead of 550 sacks of Class H (65-35), 6% gel, 5#/sack gilsonite, 6/10% FL52 and 1/4#/sack celloflake (yield 1.86, weight 12.7). Tailed in with 575 sacks Super C Modified, 5/10% FL25, 5/10% FL52, 5#/sack gilsonite and 1/4#/sack celloflake (yield 1.64, weight 13.0). PD 8:30 PM 4-17-97. Bumped plug to 2200 psi for 1 minute, OK. WOC. Released rig at 12:30 AM 4-18-97. NOTE: Displaced casing with 2% KCL water.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date April 24, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
ORIG. SGD.) DAVID R. GLASS
MAY 02 1997

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side