Form 3160-5 (June 1990)

DEPART. .NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division Bureau No. 1004-0135

SUNDRY NOTICES Do not use this form for proposals to drill o Use "APPLICATION FO	AND REPORTS ON WELLS 1625 N. Frem to deepen or reentry to a different serving R PERMIT—" for such proposals	8244-84728 & NM-95642 6. If Indian, Allottee or Tribe Name
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Gas Well Other Other		
2. Name of Operator DEVON ENERGY PRODUCTION COMPA	NY, ⊩P.	8. Well Name and No. Tomcat 15 Federal 2 & 3
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1100, OF	(LAHOMA CITY, OKLAHOMA 73102 (405) 228-7512	9. API Well No. 30-025-33909 & 30-025-35524
4. Location of Well (Footage. Sec., T., R., M., or Survey I Sections, 15 23S, 32E	Diamondtail Delaware 11. County or Parish, State Lea, NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REI	PORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report Final Abandonment Notice	☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☐ Other Surface Commingle	
Devon Energy Production Company, L.P. required production form the following wells:	ests approval for surface commingling and off lease s	storage and measurement of hydrocarbon
Tomcat 15 Federal #2		MRP 1
Tomcat 15 Federal #3		
The interest owners have been notified via cert	ified mail. See attached.	
14. Thereby certify that the foregoing is true and correct	Karen A. Cottom	
Signed Juren Colly	Title Engineering Technician	Date April 25, 2002
(This space for Federal A sun of the (Isd) \		
Approved by Conditions of Cond	SEE AT	TACHED FOR
Title 18 U.S.C. Section 1001, make Viller time for any Serson know to any matter within its jung fiction OLEUM ENGINEER	ingly and willfully to make to any department of gent with the	ap faile fictition of fine all in the ser representations

Form C-103 State of New Mexico Submit 3 Copies Revised 1-1-89 to Appropriate District Office Energy, Minerals and Natural Resources Dep WELL API NO. DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-025-33909 & 30-025-35524 P.O. Box 2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 STATE [FEE 🔲 6. State Oil & Gas Lease No. DISTRICT III 1000 rio Brazos Rd, Aztec, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Tomcat 15 Federal DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well Gas Well ⊠ Oil Well Other 2. Name of Operator 8. Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 2 & 3 9. Pool name or Wildcat 3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512 Diamondtail - Delaware 4 Well Location __:___ Feet From The _ Feet From The Unit Letter ___ **NMPM** Range 32E Lea County Section 15 Township 23S 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: _ OTHER: Surface Commingle 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. Devon Energy Production Company, LP requests approval for surface commingling and off lease storage and measurement of hydrocarbon production from the following wells: Tomcat 15 Federal #2 30-025-33909 Tomcat 15 Federal #3 30-025-35524 The interest owners have been notified via certified mail. See attached I hereby certify that the information above is type and complete to the best of my knowledge and belief. SIGNATURE TITLE ENGINEERING TECHNICIAN DATE ____

I hereby certify that the information above is tole and complete to the best of my knowledge and belief.

SIGNATURE

OUR PRINT NAME

Karen Cottom

TITLE ENGINEERING TECHNICIAN

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by ______

Conditions of approval, if any:

APPLICATION FOR SURFACE COMMINGLING OFF LEASE STORAGE AND MEASUREMENT APPROVAL

Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220

Devon Energy Production Company, L.P. requests approval for surface commingling and off lease storage and measurement of hydrocarbon production from the following wells on Federal Lease No. NM-84728

Lease Name: Tomcat 15 Federal

Well No.	UL	Sec	Twp	Rng	Formation ,
2	J	15	23S	32E	Diamondtail, Delaware

with hydrocarbon production from the following wells on Federal Lease No. NM-95642

Lease Name: Tomcat 15 Federal

Well No.	UL	Sec	Twp	Rng	Formation
3	D	15	23S	32E	Diamondtail, Delaware

Production from the wells involved is as follows:

	Date	BOPD	Oil Gravity	MCFPD
Tomcat 15 Federal #2	(4/20/02)	11	39°	22
Tomcat 15 Federal #3	(4/20/02)	5	39°	7

Exhibit I is a schematic, which shows the equipment that will be utilized to determine well production from each lease. A map (Exhibit II) is enclosed that shows the lease numbers and location of all leases and wells that will contribute production to the proposed commingled facility

The oil storage and measuring facility is located in UL, J, Section 15, T23S, R32E on lease No. NM 84728 in Lea County, New Mexico. The BLM will be notified if there is any future change in the facility location.

Process and Flow Description: All production will be pumped out the tubing and will go through a flowline to a header at the battery. Wells will be tested by switching into the test treater, which will separate the oil, gas and water and allow the oil to be measured in a test tank, the gas measured w/an orifice meter, and the water by means of a meter.

Production Allocation: Production allocation will be based on periodic well tests as described above. Allocation of total gas recorded by the Sales Gas Meter will be based on these tests.

The overriding royalty owners, and NMOCD have been notified of this proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for hydrocarbon development and operation on the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of way or construction rights not granted by the lease instrument. We have submitted an application for the necessary right-of way approvals to/the/BLM's Realty section.

Signed:

Name: Karen Cottom

Title: Engineering Technician

Date: April 24, 2002

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DEAON ENERGY CORP

08:50 FAX 505 746 9072

Form 3160-9 (January 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR

Number .			
Page	of	<u></u>	
	Ident	ification	
Lease	NMNM	95642	

		ification	
Lease	NMNM	95642	
CA			
Unit			
PA			

Certified Mail-Return Receipt Requested	BUREAU OF LAN	ID MANAGEMENT	Lease NMNM 95642		
neceipt nequested	NOTICE OF INCIDENTS	S OF NONCOMPLIANCE	CA		
Hand Delivered, Received by:	NOTICE OF INCIDENTS	S OF NONCOMPLIANCE	Unit		
			PA		
Bureau of Land Management Office		Operator			
BUREAU OF LAND MANA	GEMENT	DEVON ENERGY PRODUC			
Address		Address BROADWAY, SU			
414 WEST TAYLOR H	OBBS, N.M. 88240	OKLAHOMA CITY OK.	73102		
Telephone		Attention			
(505) 393-3612					
Site Name	Well or Facility Identification	1/4 1/4 Sec.	Township		
TOM CAT 15 FED.	WELL #3	NWSE 15	23S		
Inspector		Range	Meridian		
S. CAFFEY		32E	NMPM		
THE FOLLOWING VIOLATION	WAS FOUND BY BUREAU OF LAND MANA	GEMENT INSPECTORS ON THE DATE AN	D AT THE SITE LISTED ABOVE.		
Date	Time (24-hour clock)	Violation	Gravity of Violation		
04/12/02	14:00	43 CFR 3162.7-3	MINOR		
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference		
		\$	43 CFR 3163.1 ()		
30 DAYS FROM RECEIP					
	N IS BEING MEASURED	COMMINGLED OFF LEAS	SE WITH		
OUT PRIOR APP					
	N LEASE OR SUBMIT TO				
	REQUEST TO COMMING	LE MEASURE AND SALE	GAS		
OFF LEASE.					
When violation is corrected, sign this notice	and return to above address.	/			
-			16.50		
Company Representative Title <u>ENGINE</u>	reens lechnician	Signature Ween Oth	m Date $Y-JY-0Z$		
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Company Comments	, , , ,				
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Incidents of Noncompliance correction and r	anartina tima framas bagin unan racaint of this	Notice or 7 business days after the date it is m	sailed whichever is earlier. Each violation must		

be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau o	Land Mana	gement Authorize	ed Officer			Date	Time	
	<u>'r</u>	r Hupps	Ä	tealn I Cally		04/15/02	10:00	
	ار ای	$\dot{c}_{C\alpha}$	10	FOR OFFICE USE ONL	Υ			
Number	18.32.	Date 5	2 (1) (4)	Assessment	Penalty		Termination	_
Type of Inspection:		1935						

Form 3160-9 (January 1989)

UNITED STATES

	Identification	
Lease	NMNM 956	42

Certified Mail-Return Receipt Requested		T OF THE INTERIOR AND MANAGEMENT	Identification Lease NMNM 95642
	NOTICE OF INCIDEN	CA Unit	
Hand Delivered, Received by:	NOTICE OF INCORDER	TO OT MONOOMI EMMOE	PA
Bureau of Land Management Office BUREAU OF LAND MANA	GEMENT	Operator DEVON ENERGY PRODUC	
Address 414 WEST TAYLOR H	OBBS,N.M. 88240	OKLAHOMA CITY OK.	
Telephone (505) 393-3612		Attention	
Site Name TOM CAT 15 FED.	Well or Facility Identification WELL #3	14 14 Sec. NWSE 15	Township 23S
Inspector S. CAFFEY		Range 32E	Meridian NMPM
THE FOLLOWING VIOLATION	WAS FOUND BY BUREAU OF LAND MA	ANAGEMENT INSPECTORS ON THE DATE AN	ID AT THE SITE LISTED ABOVE.
Date	Time (24-hour clock)	Violation	Gravity of Violation
04/12/02	14:00	43 CFR 3162.7-2	MINOR
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
30 DAYS FROM RECEIP	[F / /	\$	43 CFR 3163.1 ()
PRODUCTION OF	VAL. SUBMIT TO THI , REGUEST TO STORE F LEASE. INCLUDE T ACILITY BEING USED	MEASURED, AND SOLD OF	160-5 A L E NUMBER
When violation is corrected, sign this notice		Signature Haren Catt	m 9011/24/02
		/ARNING	The Hotes
be corrected within the prescribed time from have been assessed for noncompliance (see	receipt of this Notice and reported to the Bu amount under "Assessment for Noncompli 3 CFR 3163.1) and may also incur Civil Pe	this Notice or 7 business days after the date it is nureau of Land Management office at the address iance"). If you do not comply as noted above und nalties (43 CFR 3163.2). All self-certified correc	shown above Please note that you already may ler "Corrective Agtion To Be Completed By," you
provides that any person who "knowingly of	or willfully" prepares, maintains, or subm	lemented by the applicable provisions of the op nits false, inaccurate, or misleading reports, no violation for each day such violation continues,	tices, affidavits, records, data, or other written

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of La	nd Management Authorized Officer	Steply Terks	Datel,	/15/02 time: 00	
		FOR OFFICE USE	DNLY		
Number	Date	Assessment	Penalty	Termination	
Type of Inspection:		I	L		



20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260 Telephone 405/228-7512 FAX 405/552-4621

April 25, 2002

Certified Mail No. Listed on attached

Minerals Management Services Royalty Program Box 5820, T.A. Denver, CO 80217

RE: Surface Commingling

Tomcat 15 Federal #2, Sec 15-T23S-R32E, Unit L, Tomcat 15 Federal #3, Sec 15-T23S-R32E, Unit D, Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, LP has applied for "Surface Commingling" approval for the referenced wells. The oil storage and measuring facility is located in UL, J, Section 15, T23S, R32E on lease No. NM 84728, Lea County, NM. All Production will be pumped out the tubing and will go through a flowline to a header at the battery. Wells will be tested by switching into the test treater, which will separate the oil, gas and water and allow the oil to be measured in a test tank, the gas measured w/an orifice meter, and the water by means of a meter.

The NMOCD Surface Commingling Approval process requires that we notify interest owners and submit Proof of Notice.

Please accept this certified letter as notification. If you have any questions, please contact James Blount at (405) 228-4301.

Sincerely, yours,

Karen Cottom Engineering Tech.

Devon Energy Production Company, LP

/kc

cc: Oil Conservation Division - Hobbs, NM Bureau of Land Management - Carlsbad, NM

·	<u>-</u>
MINERALS MANAGL ENT SERVICES ROYALTY PROGRAM BOX 5820, T.A. DENVER, CO 80217	7001 0320 0004 1 2131
STRATA PRODUCTION COMPANY P O BOX 1030 ROSWELL, NM 88202	7001 0320 0004 0961 2124
JAREED PARTNERS LTD A TEXAS LIMITED PARTNERSHIP C/O JAMES E GEITGEY 509 DELMAR ST #702 MIDLAND, TX 79703	7001 0320 0004 0961 5910
PENWELL EMPLOYEE ROYALTY POOL 600 N MARIENFELD, STE #900 MIDLAND, TX 79701	7001 0320 0004 0961 2117
JOHN L THOMA 1011 MESQUITE RIDGE GRAFORD, TX 76449	7001 0320 0004 0961 2100
PERMIAN BASIN INVESTMENT CORP 215 W 3 RD ROSWELL, NM 88201	7001 0320 0004 0961 2094
MITCHELL EXPLORATION, INC P O BOX 2415 MIDLAND, TX 79702-2415	7001 0320 0004 0961 2087
C MARK WHEELER 3001 NORTHTOWN PLACE MIDLAND, TX 79705	7001 0320 0004 0961 2070
PAUL R BARWIS 2201 SOUTHAMPTON LANE MIDLAND, TX 79705	7001 0320 0004 0961 2063
JAMES G MCCLELLAND 4 COUNTRY HILL RD ROSWELL, NM 88201-9750	7001 0320 0004 0961 2056
WORRALL INVESTMENT CO 215 W THIRD ROSWELL, NM 88201	7001 0320 0004 0961 2049
ANN J MURPHY P O BOX 2648 ROSWELL, NM 88202-2648	7001 0320 0004 0961 2032
MURPHY IRREVOCABLE TRUST P O BOX 2164 ROSWELL, NM 88202-2164	7001 0320 0004 0961 2025
PERMIAN HUNTER CORPORATION 215 WEST 100 SOUTH SALT LAKE CITY, UT 84101	7001 0320 0004 0961 2018
RANKIN INVESTMENT CORP 608 POTOMAC PLACE SOUTHLAKE, TX 76042	7001 0320 0004 0961 2001

WADE CARRIGAN BOX 1908 GILBERT, AZ 85299	7001 0320 0004 0961 1998
ROBERT W. EATON 3100 LA MANCHA D. NW ALBUQUERQUE, NM 87104	7001 0320 0004 0961 1981
HUTCHINGS OIL COMPANY C/O STRATTON & CAVIN, P.A. P O BOX 1216 ALBUQUERQUE, NM 87103-1216	7001 0320 0004 0961 1974
INNOVENTIONS, INC 100 N PENN ROSWELL, NM 88203	7001 0320 0004 0961 1967
MARK B MURPHY P O BOX 2484 ROSWELL, NM 88202-2484	7001 0320 0004 0961 1950
TERRY S KRAMER 5108 IRVING BLVD NW ALBUQUERQUE, NM 87104	7001 0320 0004 0961 1943
SHAWN P & FRANCES A HANNIFIN AS JOINT TENANTS WILL FULL RIGHTS OF SURVIVORSHIP P O BOX 8687 DENVER, CO 80201-8687	7001 0320 0004 0961 1936
CMT/MAP 1998 A TX NOMINEE PSH P O BOX 268984 OKLAHOMA CITY, OK 73126-89984	7001 0320 0004 0961 1929
LYLE B. & BARRY BOXELL GALLIVAN AS JOINT TENANTS WILL FULL RIGHTS OF SURVIVORSHIP 8470 W 4 TH AVENUE LAKEWOOD, CO 80226	7001 0320 0004 0961 1912
ALAN R HANNIFIN P O BOX 8874 DENVER, CO 80201-8874	7001 0320 0004 0961 1905
JOSEPH K & MADGE B MORGAN AS JOINT TENANTS WILL FULL RIGHTS OF SURVIVORSHIP 518 – 17 TH STREET #545 DENVER, CO 80202	7001 0320 0004 0961 1899
DONALD C. & ANETTE O. WAMBAUGH AS JOINT TENANTS WILL FULL RIGHTS OF SURVIVORSHIP P O BOX 4611 MIDLAND, TX 79704-4611	7001 0320 0004 0961 1882