

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
1986
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL		5. Lease Designation and Serial No. LC-032104	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432		8. Well Name and Number A. H. BLINEBRY FEDERAL NCT-1	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter E : 2630 Feet From The NORTH Line and 160 Feet From The WEST Line At proposed prod. zone SAME		9. API Well No. 30-025-33936	
At Total Depth		10. Field and Pool, Exploratory Area BRUNSON DRINKARD-ABO, SOUTH	11. SEC., T., R., M., or BLK. and Survey or Area Sec. 20, Township 22-S, Range 38-E
15. Date Spudded 5/27/97	16. Date T.D. Reached 6/14/97	17. Date Compl. (Ready to Prod.) 6/20/97	18. Elevations (Show whether DF, RT, GR, etc.) GR-3377
20. Total Depth, MD & TVD 7200'	21. Plug Back T.D., MD & TVD 6820'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By --> DAWSON
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 6186'-6327' DRINKARD-ABO			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run PE/BCS/GR/			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 8 5/8	24#	1380'	11	600 SACKS - CIRCULA	164 SKS
WC50WC75 5.5	15.5 & 17#	7200'	7 7/8	2450 SACKS - CIRCUL	521 SKS

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6358'

31. Perforation record (interval, size, and number) 6908'-7000' PLUGGED BACK 6186'-6327'	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6908'-7000' 6186'-6327'	AMOUNT AND KIND MATERIAL USED ACID 21000 GALS DGA320 & 26000 GALS YF330. ACID 2500 GALS 15% NEFE FRAC 54054 GAL 172000 20/40 SAND
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33. PRODUCTION							
Date First Production 7/2/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP(2.5" X 1.5" X 20')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8-22-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 71	Gas - MCF 128	Water - Bbl. 17	Gas - Oil Ratio 1803
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By LLD:	
35. List of Attachments DEVIATION SURVEY			
36. I hereby certify that the foregoing is true and correct			
SIGNATURE <i>Paula S. Ives</i>		TITLE Engineering Assistant	
TYPE OR PRINT NAME Paula S. Ives		DATE 10/16/97	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0	1282	SALT, ANHYDRITE			
YATES	1282	2732	SAND, DOLOMITE			
QUEEN	2732	3453	SAND, DOLOMITE			
SAN ANDRES	3453	4008	DOLOMITE			
PADDOCK	4008	5187	DOLOMITE, ANHYDRITE			
BLINEBRY	5187	5600	DOLOMITE			
TUBB	5600	6148	SAND, DOLOMITE			
DRINKARD	6148	6360	DOLOMITE			
ABO	6360	6655'	ANHYDRITE, DOLOMITE, LIMESTONE			

38. GEOLOGIC MARKERS