

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.: P.O. Box 2100, Denver Colorado 80201 (303)793-4851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter E : 2630 Feet From The NORTH Line and 160 Feet From The WEST Line Section 20 Township 22-S Range 38-E

5. Lease Designation and Serial No.: LC-032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number: A. H. BLINEBRY FEDERAL NCT-1 49

9. API Well No.: 30-025-33936

10. Field and Pool, Exploratory Area: SOUTH BRUNSON DRINKARD-ABO, TUBB O&G, BL

11. County or Parish, State: LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: COMPLETION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU SCHLUMBERGER AND RUN GR-CCL 7070'-5600'. PERF'D 6998'-11', 6924'-27', 6936'-40', 6945'-61', 6967'-73', 6978'-80', 6984'-90', 6994'-7000'. 06-20-97.

2. PUMPED 21,000 GALS DGA320 AND 26000 GALS OF YF330 IN 7000 GAL STAGES. 06-28-97.

3. PU AND RUN 10' GAS ANCHOR, 2-1/2" PUMP, K-BARS, RODS. GOT WELL PUMPING @ 12:30 PM ON 07-01-97.

4. POT: 1 BO, 1 BLW, 22 MCF. DROPPED FROM REPORTS PENDING WORKOVER PROCEDURE. 07-11-97.

5. RU DAWSON WS. PULL PUMP AND RODS. INSTALL BOP. TOH W/ TBG. RU SCHLUMBERGER. SET CIBP @ 6854'. TEST TO 3000 PSI. DUMP BAIL 35' CMT. 07-19-97.

6. PERF'D 6186'-6196', 6204'-6207', 6225'-6238', 6290'-6296', 6310'-6318', 6325'-6327'. RD SCHLUMBERGER. RIH W/ PKR @ 6087' ON 2-7/8" TBG. DOWELL ACIDIZED W/2500 GALS 15% NEFE HCL. 07-20-97.

7. RIH W/ TBG. PUMP AND RODS. SN @ 6749'. (RIH W/ RODS, K-BARS, 2 1/2" X 1 1/4" X 24' PUMP.) 07-21-97.

8. RU DAWSON WS. PULL PUMP AND RODS. INSTALL BOP. TOH W/ TBG. TIH W/PKR AND SET. 08-01-97.

9. MOVE AND RU DOWELL. APPLIED FRACTURE TREATMENT DOWN 5-1/2" CASING. FRAC'D W/ 54,054 GAL FLUID AND 172,000# 20/40 SAND. 08-02-97.

10. 2-7/8" TBG IS LANDED @ 6392.82' KBM. SN @ 6357.60. RIH W/ 1-2-1/2" X 1-1/2" TBG PUMP, K-BARS, RODS. 08-05-97.

11. OPT: PUMP 71 BO, 17 BW, 128 MCF. 08-22-97.

14. I hereby certify that the foregoing is true and correct

SIGNATURE: C. P. Barkham / SRH TITLE: Eng. Assistant. DATE: 9/3/97

TYPE OR PRINT NAME: Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

100-111111

SEP 24 P 1:08

RECEIVED  
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ROSWELL OFFICE