

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33947
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.L. Muncy
8. Well No. 11
9. Pool name or Wildcat Blinebry Oil & Gas (oil)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240	
4. Well Location Unit Letter G : 2310 Feet From The North Line and 1980 Feet From The East Line Section 24 Township 22-S Range 37-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3313' KB 3329'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **New Well Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company has completed the work on the above referenced well.
Please see the attachment for summary of work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly D Cook TITLE Records Processor DATE 8/13/97
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU pulling unit. RIH w/drill collars and bit. Drill out cement, DV tool and float collar at 6308'. Pickle tbg w/700 gals 15% HCL and reverse out. Spot 300 gals acid across interval 5900-6200'. POOH w/DC's and bit.
2. Perforate Tubb formation 6045-6200', 2 JSPF, 120 degree phasing, 148 holes. RIH w/pkr and set at 5868'. Acidized Tubb perms w/4000 gals 15% acid. Swab well. Rel pkr and POOH. Frac Tubb w/50,000 gals Delta Frac 25 carrying 172,000# of 20/40 Ottawa sand. RIH w/pkr and set at 5868'. Swab well. Rel pkr and POOH. Cleaned out sand. RIH w/pkr and set at 5868'. RU choke and flow well to test separator. Ran after frac log from 5700-6240'. Flow test well.
3. Rel pkr at 5868' and POOH. RIH w/RBP and set at 5991' and tested to 2000 psi. Shut-in Tubb formation because of economics 7/23/97.
4. Perforate Lower Blinebry formation from 5702-06', 5720-24', 5726-30', 5742-48', 5762-70', 2 JSPF, 120 degree phasing, 52 holes. RIH and set pkr at 5643'. Acidize Lower Blinebry w/2600 gals 15% acid. Swab well. Rel pkr at 5643', RIH and retrieve ball catcher at 5991' (left RBP in hole). POOH, lay down pkr and ball catcher. Sand fractured Lower Blinebry w/52,000 gals 20# cross linked gel and 124,000# 16/30 sand. Clean out sand. RIH and set pkr at 5518'. Swab well. Rel pkr at 5518' and POOH.
5. RIH w/RBP and set at 5641'. Perf Upper Blinebry from 5430-56', 5532-50', 5552-62', 5568-92', 5616-20', 2 JSPF, 120 degree phasing, 212 hole. RIH w/pkr and set at 5393'. Acidize Upper Blinebry w/5500 gals of 15% acid. Swab well. Rel pkr at 5393' and reset at 5631'. Test RBP at 5641'. Retrieve ball catcher on RBP, rel pkr at 5631'. POOH w/both, lay down. Sand fracture Upper Blinebry formation w/102,000 gals 20# cross linked gel w/284,000# 16/30 white sand. RIH w/pkr and set at 5393'. Shut well in overnight.
6. Open well - flow to test tank. Rel pkr at 5393' and POOH. Clean out sand from 5538-5641'. Latched onto RBP and POOH. Clean out sand from 5837-5991'. Run Spectra-Scan log from 5900-5400'.
7. RIH w/2 3/8" production string. ND BOP. Set TAC. NU wellhead. RIH w/pump and rods. RD pulling unit.