

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33947

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409 Hobbs, NM 88240

8. Well No.

11

9. Pool name or Wildcat

Tubb Oil & Gas

4. Well Location

Unit Letter G : 2310 Feet From The North Line and 1980 Feet From The East Line

Section 24

Township 22-S

Range 37-E

NMPM

Lea

County

10. Date Spudded

6/12/97

11. Date T.D. Reached

6/26/97

12. Date Compl.(Ready to Prod.)

7/30/97

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3313'

KB 3329'

14. Elev. Casinghead

15. Total Depth

6354

16. Plug Back T.D.

5991

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6045-6200' Tubb Oil & Gas

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

See Attached

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	1152'	14 3/4"	810 sxs	
5 1/2"	15.5#	6354	9 7/8" & 7 7/8"	2010 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6045-6200' 148 holes 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6045-6200' 4000 gals 15% acid

6045-6200' 172K 20/40.50K Delta Frac 25

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
7/15/97	Flowing					Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/22/97	24	Open		0	146	0	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20	0						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Hallum

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed
Name

Kelly Cook

Title

Records Processor

Date

8/18/97