

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33947

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409 Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

J.L. Muncy

8. Well No.

11

9. Pool name or Wildcat

Blinebry Oil & Gas (oil)

4. Well Location

Unit Letter G : 2310 Feet From The North Line and 1980 Feet From The East Line

Section 24

Township 22-S

Range 37-E

NMPM

Lea

County

10. Date Spudded

6/12/97

11. Date T.D. Reached

6/26/97

12. Date Compl.(Ready to Prod.)

7/30/97

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3313'

KB 3329'

14. Elev. Casinghead

15. Total Depth

6354

16. Plug Back T.D.

5991

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5430-5770' Blinebry Oil & Gas

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

See Attached

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	1152'	14 3/4"	810 sxs	
5 1/2"	15.5#	6354	9 7/8" & 7 7/8"	2010 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"		

26. Perforation record (interval, size, and number)

5430-5620' 212 holes 2 JSPF
5702-5770' 52 holes 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5430-5620' 5500 gals 15% acid

5702-5770' 2000 gals 15% acid

5702-5770' 124K 16/30, 52K gals 20# gel

28. PRODUCTION

Date First Production

7/30/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

8/16/97

Hours Tested

24 hrs.

Choke Size

Prod'n For
Test Period

Oil - Bbl.

78

Gas - MCF

350

Water - Bbl.

90

Gas - Oil Ratio

4487

Flow Tubing Press.

200

Casing Pressure

45

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Hallum

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed
Name

Kelly Cook

Title

Records Processor

Date

8/18/97

8-1-20-98