

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
P.O. Box 1980
Hobbs, NM 88241

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 063228
2. Name of Operator Burlington Resources Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 51810 Midland, Texas 79710-1810 915-688-6943	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2410' FSL & 1650' FEL Sec. 24, T23S, R32E	8. Well Name and No. Red Deer '24 # 1 Federal
	9. API Well No. 30-025-3955 33955
	10. Field and Pool, or exploratory Area Diamondtail Bone Spring Wildcat Delaware
	11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud/Casing Program	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/9/97: Spud. Drld a 12 1/4" hole to 683'. Ran 16 jts 9 5/8" 36# K-55 csg and set @ 683'.
Used four (4) centralizers. Cmted w/lead-100 sxs 'C' + 4% Bentonite + 2% CaCl2 + .25 pps flocele.
Tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circ. to surface. WOC 24.75 hrs.

Drld a 8 3/4" hole to 4830'. Ran 111 jts 7" K-55 23# csg and set @ 4830'. Used sixteen (16)
centralizers.
Cmted w/lead-800 sxs 'C' Lite + 9 pps salt + 5 pps gilsonite + 1 pps econolite + .25 pps flocele. Tail
w/200 sxs
'C' + 2% CaCl2. Circ. to surf.

Reached TD and due to lack of shows, decision was made to plug and abandon this well.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Compliance Date 6/4/97

(This space for Federal or State office use)

Approved by [Signature] Title ACCENT APPROVAL (ORIG. SGD.) DAVID R. GLASS Date 6/4/97

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side