

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025- <del>38967</del> <b>33964</b>
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Brunson-Argo 25
Well No. 25
Pool name or Wildcat Eunice; San Andres, South

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Ste. 500, Midland, Texas 79701	
Well Location Unit Letter <u>F</u> : <u>1712</u> Feet From The <u>North</u> Line and <u>1823</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3406 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Add'l perms San Andres ☒

<sup>12</sup>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-97 MIRU Lucky Well Serv. POOH w/rods & pump; ND wellhead; NU BOP; TOOH w/119 jts. 2 7/8" tbg. & TAC. Prep. to perf.  
10-11-97 RU Apollo Wireline. Perf 3934 - 38', 3949 - 54', 3963 - 74', 3982 86', 3998 - 4010', w/2 SPF (Total of 77 holes) 4" csg. gun. RD Apollo. TIH w/7" pkr. & 118 jts. 2 7/8" tbg.; set pkr @ 3912', RU swab, IFL @ 2200'; Made 14 runs; rec. 128 BW; FFL @ 2600'; Trace of oil on last run. Cont. swabbing.  
10-28-97 RU REEF; acidize SA perms (3934 - 3986) w/4000 gals AS-290; 100 ball sealers flush 2% KCL; Max press 2850 psi; avg. press 2100 psi; AIR 3.3 BPM; ISIP 700 psi, 10 min 100 psi; balls on perms 0 psi to 2850 psi. Good ball action thru out job; RD reef; RU swab; IFL @ 800'; made 22 swab runs; rec. 144 BLW & 4 BNW; FFL @ 1300'; all load wtr rec. Prep. to cont. swabbing.  
10-29-97 TP 90 psi; IFL @ 1200'; made 12 runs; rec. 66 BFW; FFL @ 2000'; RD swab; released pkr; TIH latch on to RBP; TOOH & LD RBP & pkr. TIH w/MA, pump bbl, 8 jts. 2 7/8" tbg., TAC, 114 jts. 2 7/8" tbg.; ND BOP; NU wellhead; TIH w/2 1/2" pump, 6 - 1.5" sinker bars, 88 - 3/4" rods, 67 - 7/8" rods; pump landed @ 4064'; Hung well on and returned well to production. RD Eunice Well Service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 11-19-97

TYPE OR PRINT NAME Brenda Coffman

TELEPHONE NO. (915) 498-8662

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: