

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-33964

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

BRUNSON-ARGO

2. Name of Operator
TITAN RESOURCES I, INC.

8. Well No.
25

3. Address of Operator
500 W. TEXAS, ST 500, MIDLAND, TEXAS 79701

9. Pool name or Wildcat
EUNICE; SAN ANDRES, SOUTH

4. Well Location
Unit Letter F : 1713 Feet From The NORTH Line and 1823 Feet From The WEST Line
Section 110 Township 22S Range 37E NMPM LEA County

10. Date Spudded 05/24/97 11. Date T.D. Reached 06/01/97 12. Date Compl. (Ready to Prod.) 06/12/97 13. Elevations (DF & RKB, RT, GR, etc.) 3406 GR. 14. Elev. Casinghead 3404

15. Total Depth 4436 16. Plug Back T.D. 4369 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 3820-3892' SAN ANDRES 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Z-DENSILOG/CNL/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1140	12 1/4	550 SX	-
7"	23	4434	8 3/4"	1045 SX	-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3772	

26. Perforation record (interval, size, and number)
3820-3838": .50" DIA, 36 HOLES
3857-3868": .50" DIA, 22 HOLES
3874-3892": .50" DIA, 36 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3820-3838' 2000 GAL 15% NEFE HCL
3857-3892' 2500 GAL 15% NEFE HCL

28. PRODUCTION

Date First Production 06/14/97 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING (2 1/4" TBG PUMP) Well Status (Prod. or Shut-in) PROD.
Date of Test 06/14/97 Hours Tested 24 Choke Size Prod'n For Test Period Oil - BbL. 22 Gas - MCF 168 Water - BbL. 468 Gas - Oil Ratio 7636
Flow Tubing Press. Casing Pressure 30 PSI Calculated 24-Hour Rate Oil - BbL. 22 Gas - MCF 168 Water - BbL. 486 Oil Gravity - API - (Corr.) 31.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments
LOGS, C-104, INCLINATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

BRUCE WOODARD

Title

PROD. OPR. MNGR.

Date

07/17/97