


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. OIL
SUBMIT IN DUPLI 5*
1990 (See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other		1997 SEP 24 A 11:11	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other			
2. NAME OF OPERATOR Lewis B. Burleson, Inc.			
3. ADDRESS OF OPERATOR P.O. Box 2479 Midland, Texas 79702			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1780' FNL & 660' FEL At top prod. interval reported below At total depth			
14. PERMIT NO. 123-2920-97-J		DATE ISSUED 6/2/97	
15. DATE SPUDDED 6/11/97		16. DATE T.D. REACHED 6/19/97	
17. DATE COMPL. (Ready to prod.) 9/6/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3482 GR	
20. TOTAL DEPTH, MD & TVD 3820		21. PLUG, BACK T.D., MD & TVD 3505	
22. IF MULTIPLE COMPL., HOW MANY* ACCOMPLISHED BY		23. INTERVALS DRILLED BY XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yates		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N-D		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	400'	12-1/4"
5-1/2"	14#	3820'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250sxC & Circ 58 sx			
600sxPoz & 200sxC			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3293 - 3545 (37 holes) 3/8"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3293-3545		Acid 3400	
		Frac 100,000 50% CO2	
		300,000#	
33.* PRODUCTION			
DATE FIRST PRODUCTION 9/6/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 9/6/97		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0
			GAS—MCF. 128
			WATER—BBL. 15
			GAS-OIL RATIO --
FLOW. TUBING PRESS. ---	CASING PRESSURE 25	CALCULATED 24-HOUR RATE →	OIL—BBL. 0
			GAS—MCF. 128
			WATER—BBL. 15
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Steven L. Burleson	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Vice-President	
		DATE 9/23/97	

ICJ *(See Instructions and Spaces for Additional Data on Reverse Side)