

Drilling Program

it to the

to Form 3160-3
Burleson, Inc.
-5 Federal #8
IL & 660' FEL
05, T23S, R36E
NM

il)
am-type
on

ogic Name of Surface Formation:

ernary

e tested
line will
essories
OP) and

ated Tops of Important Geologic Markers:

of Salt	1425'
of Salt	2790'
s	3280'
ers	3570'

ated Depths of Anticipated Fresh Water, Oil or Gas:

er Permian Sands	300'	fresh water
s	3280'	GAS
ers	3570'	OIL

ther formations are expected to give up oil, gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 8 5/8" csg. at and circulating cement back to surface. 5 1/2" production casing will be set at with cement circulated to the surface.

ng Program:

<u>Size</u>	<u>Interval</u>	<u>OD csg</u>	<u>Weight, Grade, Jt, Cond, Type</u>
4"	0-400'	8 5/8"	J-55 23#
8"	400-TD	5 1/2"	14 & 15.50# J-55

ent Program:

" surface casing: Cemented to surface w/330 sx of
Premium Plus + 2% CaCl₂