

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33994
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
Brunson-Argo

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator
Titan Resources I, Inc.

Well No.
26

Address of Operator
500 West Texas, Suite 500, Midland, Texas 79701

Pool name or Wildcat
Wantz Abo

Well Location
Unit Letter D 990 Feet From The North Line and 660 Feet From The West Line
Section 10 Township 22S Range 37E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3409' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf & Acidize ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/12/98 MIRU, TOH production equipment, ND wellhead, NU BOP, TIH w/RBP & pkr, set RBP @ 7105', pkr 7069', test 3000 psi, leaked, move RBP to 7138', pkr @ 7105', test to 3000 psi, leaked, TOH tbg, pkr & RBP.
6/13/98 TIH RBP, pkr & tbg, tested to 6000 psi, set RBP @ 7100', pkr @ 7069', test 3000 psi, rel pkr, circ w/2% KCL, pkr @ 7009', spot 600 gals 15% NEFE, TOH pkr, Perf Abo 6642-46', 76-80', 92-94', 6776-80', 84-87', 90-92', 6805-10', 41-46', 94-96', 6978-80', 85-88', 6999-7002', w/1 SPF (55 total holes), set pkr 6544'.
6/14/98 Acidize ABO (6642-7002'), 2500 gals 15% NEFE, TOH tbg & pkr.
6/15/98 TIH tbg & pkr, tested to 9000 psi, set pkr 6545'.
6/16/98 Acid frac ABO (6642-7002') 8000 gals 20% gelled acid 30% quality CO2, left well flowing overnight.
6/17/98 Recovered load, turned well down line, prepare to put on pump.
6/18/98 TIH retrieving head & tbg, 15 jts from RBP
6/19/98 Finish TIH w/ret head, latch on RBP, TOH, TIH production equipment, return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Melton TITLE Engineering Tech DATE 07-28-98

TYPE OR PRINT NAME Shirley Melton TELEPHONE NO. (915)498-8604

(This space for State Use)

APPROVED BY NOV 06 1998 TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: