

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33994
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name BRUNSON ARGO
BRUNSON ARGO Well No. 26
Pool name or Wildcat WANTZ ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator TITAN RESOURCES I, INC.	
Address of Operator 500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701	
Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3409' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. POH w/production equipment. ND wellhead, NU BOP.
- 2) RIH w/ rbp, pkr & tbg. Set rbp @ 7100'. Set pkr & test rbp to 3000 psi. PU & spot 600 gallons 15% DI NEFE acid. POH.
- 3) Perf 6642-46', 76-80', 92-94', 6776-80', 84-87', 90-92', 6805-10', 41-46', 52-55', 94-96', 6978-80', 85-88', & 6999-7002' w/ 1 SPF (55 holes).
- 4) Acid frac down casing at 30 BPM as follows with all fluids containing 30% CO2:
 - a. Pump 1000 gallons 20% gelled acid
 - b. Pump 2500 gallons 20% cross linked acid.
 - c. Pump 1000 gallons 20% gelled acid.
 - d. Pump 2500 gallons 20% cross linked acid.
 - e. Pump 1000 gallons 20% gelled acid.
 - f. Pump 12100 gallons 2% KCL water for flush.
- 5) Flow well back to recover load.
- 6) RIH w/ retrieving head & tbg. Latch on rbp & POH.
- 7) Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Haylie Urias TITLE OPERATIONS TECH. DATE 04-23-98
TYPE OR PRINT NAME HAYLIE URIAS TELEPHONE NO. 915-498-8661

(This space for State Use)

APPROVED BY WILLIAMS TITLE SUPERVISOR DATE Apr 23 1998

CONDITIONS OF APPROVAL, IF ANY: