

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-33994
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG


1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Brunson-Argo
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Titan Resources, I, Inc.	8. Well No. 26
3. Address of Operator 500 West Texas, Ste. 500, Midland, Texas 79701	9. Pool name or Wildcat Wantz ABO

4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 08/19/97	11. Date T.D. Reached 07/14/97	12. Date Compl. (Ready to Prod.) 08/31/97	13. Elevations (DF & RKB, RT, GR, etc.) 3409 GR	14. Elev. Casinghead	
15. Total Depth 7372'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7190 - 7192'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL-GR-CCL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1140'	12 1/4"	500 sx Circ.	
7	26#	7333'	8 3/4"	1st stage 860 Cl. C	
				2nd stage 1170 jCl. jC	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7276'	
26. Perforation record (interval, size, and number) 7190 - 7192' 4" perf gun (4 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				7190 - 7192			
				AMOUNT AND KIND MATERIAL USED			
				500 gals 15% HCL acid; 562.5 BF, 6665#			
				20/40 Econo prop.			

28. PRODUCTION							
Date First Production 08/30/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 09/12/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 76	Gas - MCF 152	Water - BbL. 1	Gas - Oil Ratio 2000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 76	Gas - MCF 152	Water - BbL. 1	Oil Gravity - API - (Corr.) 31.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Bruce Woodard	
30. List Attachments Logs, Inclination survey							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Brenda Coffman	Title Regulatory Analyst	Date 10/23/97

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2595.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3426.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3768.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 4994.0	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5386.0	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6036.0	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6206.0	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6640.0	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from 6640 \_\_\_\_\_ to 7240 \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2021.0	3007.0	986.0	Salt & anhy				
3007.0	3748.0	741.0	Dolomite				
3748.0	4552.0	804.0	Salt & anhy				
4552.0	5446.0	894.0	Lime & shale				
5446.0	6002.0	556.0	Dolomite & shale				
6002.0	7110.0	1108.0	Dolomite				
7110.0	7361.0	251.0	Dolomite & lime				
7361.0	7372.0	11.0	Lime & sand				

