

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address.  Titan Resources I, Inc. 500 W. Texas, Suite 500 Midland, Texas 79701		1 OGRID Number 150661			
		2 API Number 30-0 2533994			
4 Property Code 20000		5 Property Name Brunson-Argo		6 Well No. 26	

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	22S	37E		990	North	660	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9 Proposed Pool 1 Wantz Abo					10 Proposed Pool 2				

11 Work Type Code N	12 Well Type Code O	13 Cable/Rotary R	14 Lease Type Code P	15 Ground Level Elevation 3409'
16 Multiple No	17 Proposed Depth 7300'	18 Formation Abo	19 Contractor TMBR/SHARP	20 Spud Date 6/20/97

21 Proposed Casing and Cement Program

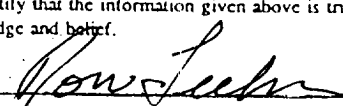
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	9 5/8"	36	+ 1200'	520	surface
8 3/4"	7"	26	TD	950	surface

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 12 1/4" hole to + 1200'. Run 9 5/8" casing to + 1200' & cement with 520 sx.
2. WOC 18 hrs test BOP and casing to 1000 psi prior to drill out.
3. Drill 8 3/4" hole to TD. Run 7" casing to TD. Run DV tool in casing string at + 4500. Cement with 950 sx.

BOP Equipment: Double Ram, 3000 psi W. P. from under surface casing to TD.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:   
Printed name: Ron Lechwar  
Title: Project Manager  
Date: 6/16/97  
Phone: (915)682-6612

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY  
Title: GARY WINK  
FIELD REP. II  
Approval Date: JUN 23 1997  
Expiration Date:  
Conditions of Approval:  
Attached ☐