

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34035

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Thomas Long "A"

2. Name of Operator
John H. Hendrix Corporation

8. Well No.
3

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

9. Pool name or Wildcat
Blinebry Oil & Gas

4. Well Location
Unit Letter M : 430 Feet From The South Line and 560 Feet From The West Line
Section 11 Township 22S Range 37E NM:PM Lea County

10. Date Spudded 08/23/97	11. Date T.D. Reached 09/03/97	12. Date Compl. (Ready to Prod.) 10/01/97	13. Elevations (DF & RKB, RT, GR, etc.) 3661' GR	14. Elev. Casinghead -
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15. Total Depth 6300'	16. Plug Back T.D. 6270'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
5600 - 5823' - Blinebry

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-Neutron

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1118'	12-1/4"	625 sx.	
5-1/2"	15.5#	6300'	7-7/8"	1026 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5888'	Pkr.

26. Perforation record (interval, size, and number) (5600 - 5823') 3/8" - 23 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5600-5823	2500 gals.
	5600-5823	200,000# sd. in 109,308 gals. 50-50 quality foam

PRODUCTION

28. Date First Production 10/01/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/20/97	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - BbL. 28	Gas - MCF 260	Water - BbL. 39	Gas - Oil Ratio 9285
Flow Tubing Press. Pumping	Casing Pressure 35	Calculated 24-Hour Rate	Oil - BbL. 28	Gas - MCF 260	Water - BbL. 39	Oil Gravity - API - (Corr.) 37.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
M. Burrows

30. List Attachments
C-103, C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 10/21/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1080.0 T. Canyon _____
T. Salt _____ 1162.0 T. Strawn _____
B. Salt _____ 2330.0 T. Atoka _____
T. Yates _____ 2488.0 T. Miss _____
T. 7 Rivers _____ 2720.0 T. Devonian _____
T. Queen _____ 3284.0 T. Silurian _____
T. Grayburg _____ 3595.0 T. Montoya _____
T. San Andres _____ 3790.0 T. Simpson _____
T. Glorieta _____ 4996.0 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ 5430.0 T. Gr. Wash _____
T. Tubb _____ 5920.0 T. Delaware Sand _____
T. Drinkard _____ 6230.0 T. Bone Springs _____
T. Abo _____ T. _____
T. Wolfcamp _____ T. _____
T. Penn _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Otzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permain _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	1080.0	1080.0	Anhydrite				
1080.0	1162.0	82.0	Anhydrite				
1162.0	2330.0	1168.0	Anhydrite & Salt				
2330.0	2488.0	158.0	Anhydrite & Salt				
2488.0	2720.0	232.0	Anhydrite & Salt				
2720.0	3284.0	564.0	Anhydrite & Salt				
3284.0	3595.0	311.0	Anhydrite & Salt				
3595.0	3790.0	195.0	Dolomite				
3790.0	4996.0	1206.0	Dolomite				
4996.0	5430.0	434.0	Lime				
5430.0	5920.0	490.0	Lime				
5920.0	6230.0	310.0	Lime				