District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

CAL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

		, C	perator n	ame and Address					² OGRID	Number	
			77 - 10	-					256		
				ergy, Inc.	000.44				3 Reason for	_	
	PI Number	F.O. DO.	X 2219,	Hobbs, NM		27		<u></u>	NV		
						⁵ Pool Name Se Skelly Grayburg				' Pool Code 50350	
	operty Code		Property Name						3U35U 'Well Number		
	13034					mons				3	
II. ¹⁰ S	urface I	Location				-			I		
Of or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	uth Line	Feet from the	East/West 1	ine County	
G	5	228	37E		1650	No	rth	1650	East	Lea	
11 B	ottom I	Hole Location	on		1						
	Section		Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West l	ine County	
12 Lse Code	13 Producin	ng Method Code	14 Gas	Connection Date	¹⁵ C-129	Permit Number		6 C-129 Effective I	Date	17 C-129 Expiration Date	
P		P		8/12/00						C-125 Expiration Date	
II. Oil and	d Gas T	ransporters	·								
18 Transporte			nsporter	· Name		²⁰ POD	²¹ O/G	<u> </u>	²² POD ULST	R Location	
OGRID		an	and Address					and Description			
015694		-	jo Refining Company P.O. Drawer 159			2803210 O		5-22S-37E Spot G			
	1 10		sia, NM 88				er i garajilar	Sin	nmons Ta	nk Battery	
020809	_	Sid Richa	rdson Gas	oline Co	30	02220				<u> </u>	
020007	020809 Sid Ri			i.		2803230 G		:	5-22S-37E	Spot G	
		Ft. W	orth, Tx 7	6102	3 746 341 444	Maria de la composição de La composição de la compo	grafikasis sagar	Sin	nmons Ta	nk Battery	
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V Produc	red Wat	er									
V. Produc		er			²⁴ PO	D ULSTR Locat	ion and D	escription			
		er		5-		D ULSTR Location G. Simm		-	WD.		
²³ PC)D			5-				escription nk Battery SV	VD		
² PC	ompletic		ly Date			ot G, Simm	ons Ta	nk Battery SV	· · · · · · · · · · · · · · · · · · ·	30 DUC DC MC	
²³ PC	ompletic	on Data	-		22S-37E Sp	ot G, Simmo	ons Tai	nk Battery SV	ions	³⁰ DHC, DC,MC	
23 PC 7. Well Co 25 Spud E 11/4/9	ompletic	on Data	2/00		22S-37E Sp 27 TD 7600'	ot G, Simmo	ons Ta	29 Perforat 3660-37	ions		
²³ PC 7. Well Co 25 Spud E 11/4/9	ompletic	on Data	2/00		22S-37E Sp 27 TD 7600'	³⁸ PBT 4008	ons Tai	29 Perforat 3660-37	ions	30 DHC, DC,MC Sacks Cement 415	
²³ PC 7. Well Co 25 Spud E 11/4/9	Ompletic Oate O7 Hole Size 17 ½"	on Data	2/00	Casing & Tubing	22S-37E Sp 27 TD 7600'	ot G, Simme	ons Tar	29 Perforat 3660-37	ions	Sacks Cement	
23 PC 7. Well Co 25 Spud E 11/4/9	ompletic Date 07 Hole Size 17 ½"	on Data	2/00	Casing & Tubing 13 3/8"	22S-37E Sp 27 TD 7600'	not G, Simme M PBT 4008	ons Tai	29 Perforat 3660-37	ions	Sacks Cement 415	
²³ PC 7. Well Co 25 Spud E 11/4/9	Ompletic Oate O7 Hole Size 17 ½"	on Data	2/00	Casing & Tubing 13 3/8" 8 5/8"	22S-37E Sp 27 TD 7600'	not G, Simme M PBT 4008	Depth Set	29 Perforat 3660-37	ions	Sacks Cement 415 1195	
7. Well Co 25 Spud E 11/4/9	ompletic Oate 07 Hole Size 17 ½" 11" 7 7/8"	on Data ** Read 8/12	2/00	Casing & Tubing 13 3/8" 8 5/8"	22S-37E Sp 27 TD 7600'	not G, Simme M PBT 4008	Depth Set	29 Perforat 3660-37	ions	Sacks Cement 415 1195	
²³ PC 7. Well Co 25 Spud E 11/4/9	ompletic Onte O7 Hole Size 17 ½" 11" 7 7/8"	on Data ** Read 8/12	32 (Casing & Tubing 13 3/8" 8 5/8"	22S-37E Sp 27 TD 7600° Size	not G, Simme M PBT 4008	Depth Set 400' 3220' 4035'	29 Perforat 3660-37	ions 100°	Sacks Cement 415 1195	
7. Well Co 25 Spud E 11/4/9 31 71. Well T 35 Date New 8/12/00	ompletic Oate O7 Hole Size 17 ½" 11" 7 7/8" Cest Data v Oil 0	on Data 8/12 a 36 Gas Deliver 8/12/0	2/00 32 (Casing & Tubing 13 3/8" 8 5/8" 5 ½" 37 Test 8/26	22S-37E Sp 27 TD 7600° Size Date //00	³⁸ PBT 4008	Depth Set 400' 3220' 4035'	29 Perforat 3660-37	ions 100°	Sacks Cement 415 1195 330	
7. Well Co S Spud D 11/4/9 31 7. YI. Well T S Date New	ompletic Oate O7 Hole Size 17 ½" 11" 7 7/8" Cest Data v Oil 0	26 Read 8/12 26 Read 8/12 27 Gas Deliver 8/12/0	2/00 32 (Casing & Tubing 13 3/8" 8 5/8" 5 ½" 37 Test 8/26 43 Wa	22S-37E Sp 27 TD 7600' Size Date //00 inter	38 PBT 4008 33 38 Test Len 24 44 Gas	Depth Set 400' 3220' 4035'	29 Perforat 3660-37	ions 100° 34	Sacks Cement 415 1195 330 *** Csg. Pressure	
7. Well Co 25 Spud D 11/4/9 31 71. Well T 25 Date New 8/12/00 41 Choke S	ompletic Oate O7 Hole Size 17 ½" 11" 7 7/8" Cest Data O Oil O	20 Data 26 Read 8/12 27 Second Sec	2/00 32 (2asing & Tubing 13 3/8" 8 5/8" 5 ½" 5 ½" 37 Test 8/26 4 Wa 75	22S-37E Sp 27 TD 7600° Size Date /00 oter 5	38 Test Len 24 44 Gas 10	Depth Set 400' 3220' 4035'	29 Perforat 3660-37 39 Tbg. Pre 25 45 AOI	ions 100° 34	Sacks Cement 415 1195 330 *** Csg. Pressure 25 *** Test Method Pumping	
V. Well Co Sound Entry 11/4/9 11. Well T Date New 8/12/00 Choke S	ompletic Date 07 Hole Size 17 ½" 11" 7 7/8" Cest Data Oli O	on Data 8/12 a Gas Deliver 8/12/0 42 Oil 2 of the Oil Conserv	y Date 0	23 3/8" 13 3/8" 8 5/8" 5 ½" 37 Test 8/26 43 Wa 75 36 on have been con	22S-37E Sp 27 TD 7600° Size Date //00 inter 5	38 Test Len 24 44 Gas 10	Depth Set 400' 3220' 4035'	²⁹ Perforat 3660-37	ions 100° 34	Sacks Cement 415 1195 330 *** Csg. Pressure 25 *** Test Method Pumping	
V. Well Co South Co South Co South Co South Co Mell T South Co Co Co Co Thereby certify the color of the color o	ompletic Date 07 Hole Size 17 ½" 11" 7 7/8" Cest Data Oil O Dize hat the rules formation gi	20 Data 26 Read 8/12 27 Second Sec	y Date 0	23 3/8" 13 3/8" 8 5/8" 5 ½" 37 Test 8/26 43 Wa 75 36 on have been con	Date //00 inter 5	38 Test Len 24 44 Gas 10 OI	Depth Set 400' 3220' 4035'	29 Perforat 3660-37 39 Tbg. Pre 25 45 AOI	ions 100° 34	Sacks Cement 415 1195 330 *** Csg. Pressure 25 *** Test Method Pumping ISION	
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