

Submit to Appropriate
District Office
State Lease —6 copies
Fee Lease-5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazes Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34043
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name Simmons				
b. Type of Completion: NEW WORK WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER _____					8. Well No. 3				
2. Name of Operator Zia Energy, Inc.					9. Pool name or Wildcat Penrose Skelly Grayburg				
3. Address of Operator PO Box 2510, Hobbs, NM 88241									
4. Well Location Unit Letter G 1650 Feet From The North Line and 1650 Feet From The East Line Section 5 Township 22S Rang. 37E NMPM Lea									
10. Date Spudded 11/4/97		11. Date T.D. Reached 11/19/97		12. Date Compl. (Ready to Prod.) 8/8/00		13. Elevations (DF& RKB, RT, GR, etc.) 3438		14. Elev. Casinghead	
15. Total Depth 7600		16. Plug Back T.D. 4008'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By X		Rotary Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3660-3700, Penrose Skelly Grayburg					20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run GR/CNL/Den, Laterolog, Induction					22. Was Well Cored No				
23. CASING RECORD (Report all strings set in Well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8"		48#		400'		17 1/2"		415 sx "C" Circ. 45 sx	
8 5/8"		32#		3220'		11"		1195 sx "C" Circ 214	
5 1/2"		15.5#		4035'		7 7/8"		330 sx TOC @ 1820'	
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD			
						SIZE	DEPTH SET	PACKER SET	
						2 7/8"	3619'		
26. Perforation record (interval, size, and number) 3660-3700', .42", 160						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
						3660-3700		4000 Acid	
						3660-3700		Frac 50.000 gals & 100.000#	
28. PRODUCTION									
Date First Production 8/12/00		Production Method (Flowing, gas lift, pumping, Size and type pump) Pumping 2.5 x 1.75 x 16'					Well Status (Prod. Or Shut-in) Prod		
Date of Test 8/26/00	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 2	Gas - MCF 10	Water - Bbl. 75	Gas - Oil Ratio 5000		
Flow Tubing Press.	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 10	Water - Bbl. 75	Oil Gravity - API - (Corr.) 36			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Scott Nelson			
30. List Attachments									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Scott Nelson		Printed Name Scott Nelson		Title Engineer		Date 8/28/00			

SC

