

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Argy, Minerals and Natural Resources Departm

Form C-183
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34043
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well	7. Lease Name or Unit Agreement Name Republic
2. Name of Operator The Home-Stake Royalty Corporation	8. Well No. 1
3. Address of Operator 15 E. 5th Street, Suite 2800, Tulsa, OK 74103-4311	9. Pool name or Wildcat Brunson (Fusselman)
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3452' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An 11" hole was drilled to 3,220' and 8-5/8" 32# J-55 casing was set @ TD. The casing was cemented by B-J Services cemented w/995 sx 35/65 Poz Class 'C' cement w/6% gel, 5% salt, 0.25 lb/sx celloflake (Yield = 2.04 & Wt. = 12.5 PPG) followed by 200 sx Class 'C' w/1% CACL2 (Yield 1.33 & Wt. = 14.8 PPG). Total barrels slurry = 552 bbls. Displaced to shoe w/191 barrels water. Circ 214 sx cement to surface. Plug down @ 8:30 AM 11/10/97. W.O.C. 11-1/2 hrs. Test casing and B.O.P. to 1000 PSI. Estimated temperature of slurry @ surface = 70 degrees. Estimated temperature @ 3220' = 92 degrees. Estimated compressive strength 1100 PSI/11-1/2 hrs. (Per B-J's charts).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard E. Gray TITLE Vice-President of Opers. DATE 11-12-97
TYPE OR PRINT NAME Howard E. Gray (918) 583-0178 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

11/25/97