

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	3D-025-34043
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Republic
8. Well No.	1
9. Pool name or Wildcat	Brunson (Fusselman)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3452' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well
2. Name of Operator The Home-Stake Royalty Corporation
3. Address of Operator 15 E. 5th Street, Suite 2800, Tulsa, OK 74103-4311
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 17-1/2" hole was drilled to 400' and 13-3/8" 48# N-40 casing was set @ TD. The casing was cemented by B-J Services w/415 Sx Class 'C' cement w/2% CACL2 (Yield 1.35 cf/sk, 14.8 PPG weight). Displaced to shoe w/56.6 barrels water. Circulated 25 sx cement to surface. Plug down @ 2:00 AM 11/5/97. W.O.C. 17 hrs. Test casing and B.O.P. to 600 PSI. Estimated temperature of slurry at surface = 70 degrees. Estimated temperature @ 400' = 64 degrees, estimated compressive strength 1900 PSI/17 hrs. (Per B-J's charts).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard E. Gray TITLE Vice-President of Opers. DATE 11-12-97
TYPE OR PRINT NAME Howard E. Gray (918) 583-0178 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 11 25 1997
CONDITIONS OF APPROVAL, IF ANY: