

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-34079
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Parks	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 13	
2. Name of Operator John H. Hendrix Corporation		9. Pool name or Wildcat Blinebry Oil & Gas	
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040			
4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10. Date Spudded 11/11/97	11. Date T.D. Reached 11/26/97	12. Date Compl. (Ready to Prod.) 01/21/98	13. Elevations (DF & RKB, RT, GR, etc.) 3345' DF
14. Elev. Casinghead -			
15. Total Depth 7250'	16. Plug Back T.D. 6557'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5429 - 5653' Blinebry			20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR-Neutron			22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1103'	12-1/4"	603	
5-1/2"	15.5#	7250'	7-7/8"	1692	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5731'	

26. Perforation record (interval, size, and number) 5429 - 5653' - (30 1/2" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5429 - 5653 AMOUNT AND KIND MATERIAL USED 3000 gals. acid 200,000# 20-40 sd. in 108,000 gals.
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28. <b>PRODUCTION</b>							
Date First Production 02/01/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-In) Producing	
Date of Test 02/17/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 195	Water - Bbl. 3	Gas - Oil Ratio 24375
Flow Tubing Press. -	Casing Pressure 35 psig	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 195	Water - Bbl. 3	Oil Gravity - API - (Corr.) 36.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By M. Burrows
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30. List Attachments C-103, C-104, Inclination Survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Ronnie H. Westbrook</u>	Printed Name <u>Ronnie H. Westbrook</u>	Title <u>Vice President</u>	Date <u>02/23/98</u>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	1070.0
T. Salt	1202.0
B. Salt	2430.0
T. Yates	
T. 7 Rivers	
T. Queen	3425.0
T. Grayburg	
T. San Andres	
T. Glorieta	5008.0
T. Paddock	
T. Blinbry	5428.0
T. Tubb	5920.0
T. Drinkard	6218.0
T. Abo	6500.0
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

## Northwestern New Mexico

T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Devonian _____	T. Menefee _____	T. Madison _____
T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Ellenburger _____	T. Dakota _____	T. _____
T. Gr. Wash _____	T. Morrison _____	T. _____
T. Delaware Sand _____	T. Todilto _____	T. _____
T. Bone Springs _____	T. Entrada _____	T. _____
T. _____	T. Wingate _____	T. _____
T. _____	T. Chinle _____	T. _____
T. _____	T. Permian _____	T. _____
T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from 5429 to 5650 No. 3, from to  
No. 2, from 5980 to 6150 No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	1070.0	1070.0	Red Beds
1070.0	1202.0	132.0	Anhydrite
1202.0	2430.0	1228.0	Salt
2430.0	7174.0	4744.0	Dolomite