

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34084
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boyd
8. Well No. 8
9. Pool name or Wildcat Blinebry Oil & Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Boyd	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator John H. Hendrix Corporation		8. Well No. 8	
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040		9. Pool name or Wildcat Blinebry Oil & Gas	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10. Date Spudded 12/12/97	11. Date T.D. Reached 12/26/97	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3325' GR
14. Elev. Casinghead -			
15. Total Depth 6605'	16. Plug Back T.D. 5960' CIBP	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5402 - 5634' Blinebry			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-Compensated Neutron			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1103'	12-1/4"	525 sx.	
5-1/2"	15.5#	6535'	7-7/8"	1131 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5642'

26. Perforation record (Interval, size, and number) (5402 - 5634') 1/2" - 22 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5402 - 5634'	3500 gals. acid
		200,000# 20-40 sd. in 107,624 gals. gel in 50 quality foam

28. PRODUCTION							
Date First Production 03/02/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 03/09/98	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - BbL. 12	Gas - MCF 240	Water - BbL. 5	Gas - Oil Ratio 20,000
Flow Tubing Press. -	Casing Pressure 40	Calculated 24-Hour Rate	Oil - BbL. 12	Gas - MCF 240	Water - BbL. 5	Oil Gravity - API - (Corr.) 36.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By M. Burrows
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30. List Attachments C-104 and Deviation Report
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 03/09/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1090.0	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1180.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2345.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2546.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	5000.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	5407.0	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	5900.0	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	6256.0	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5402 to 5634 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	1090.0	1090.0	Sand/Shale
1090.0	1180.0	90.0	Anhydrite
1180.0	2345.0	1165.0	Salt
2345.0	6500.0	4155.0	Dolomite

March 4, 1998

WELL NAME AND NUMBER: BOYD #8
LOCATION: SEC 23, T22S R32E
OPERATOR: JOHN HENDRIX
DRILLING CONTRACTOR: PATTERSON DRILLING

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE AND DEPTH				DEGREE AND DEPTH				DEGREE AND DEPT			
	LENGTH		DISP.		LENGTH		DISP.		LENGTH		DISP.
0.25	495	495	2.2	1.00	281	2522	4.9	1.00	495	5030	8.6
0.25	608	1103	4.8	0.50	495	3017	4.3	1.00	505	5535	8.8
0.25	487	1590	2.1	0.75	528	3545	6.9	0.75	495	6030	6.5
2.00	497	2087	17.3	1.00	496	4041	8.7	1.50	575	6605	15.1
2.50	154	2241	6.7	1.00	494	4535	8.6				
										Cumulative Disp.	101.5

Drilling Contractor: PATTERSON DRILLING

By: Billy Jensen
Billy Jensen

Subscribed and sworn to before me this 4th day of March, 1998

My Commission Expires:
June 30, 2001

Mary G. Henson
Mary G. Henson