

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-025-34088

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

Boyd

2. Name of Operator  
John H. Hendrix Corporation

8. Well No.  
7

3. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

9. Pool name or Wildcat  
Blinebry Oil & Gas

4. Well Location  
Unit Letter B : 660 Feet From The North Line and 2310 Feet From The East Line  
Section 23 Township 22S Range 37E NMPM Lea County

10. Date Spudded 11/28/97 11. Date T.D. Reached 12/11/97 12. Date Compl. (Ready to Prod.) 02/03/98 13. Elevations (DF & RKB, RT, GR, etc.) 3325' GR 14. Elev. Casinghead -

15. Total Depth 6600' 16. Plug Back T.D. 6548' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
(5413 - 5640') Blinebry 20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
GR-Neutron 22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1117'	12-1/4"	525 sx.	
5-1/2"	15.5#	6600'	7-7/8"	5750 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5712	

26. Perforation record (Interval, size, and number)  
(5413 - 5640') 1/2" - 18 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
5413 - 5640' 3500 gals. acid  
200,000# 20-40 sd. in 104,284 gals.50  
quality foam

28. PRODUCTION

Date First Production 02/12/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing  
Date of Test 02/24/98 Hours Tested 24 Choke Size - Prod'n For Test Period 9 Oil - Bbl. 210 Gas - MCF 4 Water - Bbl. 23333 Gas - Oil Ratio 36.7  
Flow Tubing Press. = Casing Pressure 35 Calculated 24-Hour Rate 9 Oil - Bbl. 210 Gas - MCF 4 Water - Bbl. 36.7 Oil Gravity - API - (Corr.) 36.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
M. Burrows

30. List Attachments  
C-104 and Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 02/26/98

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1080.0	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1168.0	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2333.0	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	4990.0	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5396.0	T. Gr. Wash	T. Morrison	T.
T. Tubb	5904.0	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6328.0	T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 5375 to  
No. 2, from to  
No. 3, from to  
No. 4, from to

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	1080.0	1080.0	Red Beds
1080.0	1168.0	88.0	Anhydrite
1168.0	2333.0	1165.0	Salt
2333.0	6548.0	4215.0	Dolomite & Dolomitic Sand