

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P. 1980

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BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT

5. LEASE DESIGNATION AND SERIAL NO.

LC-067715

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ OTHER ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

b. TYPE OF COMPLETION:

NEW ☒ WELL WORK ☐ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR OTHER ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

STRATA PRODUCTION COMPANY

Area Code & Phone No.
505-622-1127

8. FARM OR LEASE NAME

Bonanza Federal

3. ADDRESS OF OPERATOR

P. O. BOX 1030
ROSWELL, NEW MEXICO 88202-1030

9. WELL NO.

#2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

330' FSL & 990' FEL

At total depth

10. FIELD AND POOL, OR WILDCAT

Bell Lake Delaware East

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 28-23S-34E

9a. API Well No.

30-025-34109

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

8/26/97

16. DATE T.D. REACHED

9/11/97

17. DATE COMPL. (Ready to prod.)

P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3475' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7700'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY *

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7700'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL; ALL/MCFL; MSCT

27. WAS WELL CORED

Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	555'	17 1/2"	800 sacks Class "C"	169 sacks
8 5/8"	32#	4763'	11"	1150 sacks Poz "C"; 200 sacks Class "C"	152 sacks

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, Size and Number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

ACCEPTED FOR RECORD

NOV 19 1997

33. *

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, Gas Lift, Pumping - size and type of pump)

P&A

WELL STATUS (Producing or Shut-In)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL - BBL

GAS - MCF

WATER - BBL

GAS - OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24 - HOUR RATE

OIL - BBL

GAS - MCF

WATER - BBL

OIL GRAVITY - API (CORR)

34. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey; CNL; ALL/MCFL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carol J. Garcia TITLE Production Records Manager

DATE 10/31/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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