

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 990' FEL
P-Section 28-23S-34E

5. Lease Designation and Serial No.

LC-067715

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bonanza Federal #2

9. API Well No.

30-025-34109

10. Field and Pool, or Exploratory Area

Bell Lake Delaware East

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, Casing, Cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08/20/97: Build location.
08/26/97: MIRU. Spud 17 1/2" hole at 3:00 AM on 8/26/97. Lost returns at 335'. Mix mud. Dry drill to 365'. Drilled to 555'. Ran 13 joints (560') 13 3/8" 48# H40 casing.
08/27/97: Cemented at 555' with 800 sacks Class "C". Circulated 169 sacks to pit. Plug down at 7:30 AM on 8/27/97. WOC.
08/28/97: Test BOP to 1000# for 30 minutes. Drill out cement.
09/03/97: Drilled to 4763'. Ran 20 joints (850.53') 8 5/8" 32# HCK 55 casing and 90 joints (3918.68") 8 5/8" 32# J55 casing. Cemented at 4763' with 1150 sacks 35/65 Poz "C". Tail in with 200 sacks Class C". Circulate 152 sacks to pit. Plug down at 5:00 AM on 9/4/97. WOC.
09/05/97: Test BOP to 3000#. Drill out cement.
09/11/97: Drilled to 7700' TD. Ran logs and sidewall cores.

14. I hereby certify that the foregoing is true and correct.

Signed Carol J. Garcia Title Production Records Manager Date 10/24/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

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