÷		PER. OGRI	DNO. 21712	LECEINAND A NI E	ROM 10-21	8-96	
1 orm 3160-3		$Y_{\pm}$	_	REG I	BLM Roswell Di	strict	
(JULY 1989)		PROPERTY N	10. 2026:	de)	Modified Form N	0.	
(formerly 9-331C)		EPA POOL CODE	7632	2	NM060-3160-2		
		BUR EFF. DATE _	8/21 19-	)		TION AND SERIAL NO. 5 Really	
	ATION FOR PI	ERMI APINO. 3	0-025-34	LD9 ACK	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME	
1a. TYPE OF WORK	DRILL	] DEEPEN [	F		7. UNIT AGREEMEN	T NAME	
b. TYPE OF WELL							
OIL WELL	GAS X WELL	OTHER	SINGLE ZONE X	MULTIPLE ZONE	8. FARM OR LEASE Bonanza F		
2. NAME OF OPERAT	FOR		33. A	rea Code & Phone No.	9. WELL NO.		
	ST	RATA PRODUCTIO	N COMPANY 5	05-622-1127	<b>'</b> #2		
3. ADDRESS OF OPE	RATOR P.	O. Box 1030			10. FIELD AND POO	L. OR WILDCAT	
Roswell, New Mexico 88202-1030					Bell Lake	Bell Lake Delaware East	
4. LOCATION OF WE At surface	LL (Report location clearly	11. SEC., T., R., M., C	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zor	<b>7</b> -	5 FSL & <del>660</del> FE 990	L Uni-	ŧΡ	Section 28		
14. DISTANCE IN MIL	ES AND DIRECTION FI	ROM NEAREST TOWN OR PO	OST OFF CE*		12. COUNTY OR PAR	RISH 13. STATE	
	rthwest of Jal, N				Lea	NM	
15. DISTANCE FROM LOCATION TO NE. PROPERTY OR LE	PROPOSED * AREST ASE LINE, FT.		6. NO. OF ACRES IN LEAS	E 17	NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drig.		660'	640.00		40.00		
	PROPOSED LOCATION* L, DRILLING, COMPLETH		9. PROPOSED DEPTH 7500'	20	ROTARY OR CABLE TOOLS		
	ON THIS LEASE, FT.		Rotary				
	w whether DF, RT, GR, etc	22. APPROX. DATE WORK WILL START*					
3474' GR						15, 1997	
23.		PROPOSED CA	SING AND CEMENT	ING PROGRAM	l		
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT	
17 1/2"	13 3/8"	48#/550'	H-40	8 RD STO	TNESS50'	Circ to Surface	
11'	8 5/8"	24#/2150'&32#/275		8 RD LTC	4900'	Circ to Surface	
7 7/8"	5 1/2"	15.5#/7500'	K-55	8 RD LTC	7500'	Tie back to 300' into 8 5/8" casing	

Strata Production Company requests approval to change the well name from the Hanich Federal #1 to the Bonanza Federal #2, and proposes to drill to a depth sufficient to test the Delaware formation. If productive, 5 1/2" casing will be set. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as set out in Onshore Oil and Gas Order #1 are outlined in the following attachments:

APPROVAL SUBJECT TO	
GENERAL REQUIREMENT	SAND
ATTACHED	

	$\pi$ are obtained in the following	anacimie	51113.	THE CONTRACTOR OF THE STREET
N ABOVE SPACE D	NMOCD Form C-102 W Statement of Responsibil Hole Prognosis Surface Use and Operati Exhibit "A" Equipment De Exhibit "B" Planned Acces Exhibit "C" One Mile Radi Exhibit "D" Drilling Rig Lat DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug subsurface locations and measured and true vertical depths. Give blows	lity ng Plan sscription ss Roads us Map yout Plan back, give data on	n and Acreage Dedication Plat APPROVAL SUBJECT TO GENERAL REQUIREMENTS AN SPECIAL STIPULATIONS ATTACHED	Proposal is to drill or deepen directionally.
SIGNED	Carol J. Sarcia	TITLE	PRODUCTION RECORDS MANAGER	DATE 10/25/96
(This space fo	or Federal or State office use)			
PERMIT NO.		Δ.	L. ADM. WINERALS	
APPROVED BY	(ORIG. SGD.) ARMANDO A. LOPEZ			DATE 3/19/97
CONDITIONS OF	FAPPROVAL, IF ANY:	,	>	

\*See Instructions On Reverse Side