

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

N.M. Oil Co. #5
P.O. Box 1980

3. LEASE DESIGNATION AND SERIAL NO.

NMLC064427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Elliott B No. 3 15 #5

9. API WELL NO.

30-025-34120

10. FIELD AND POOL, OR WILDCAT

Drinkard (19190)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T22S R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

John H. Hendrix Corporation

3. ADDRESS AND TELEPHONE NO.

P. O. Box 3040, Midland, TX 79702-3040 (915) 684-6631

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 480' FEL, Unit H, Sec. 15, T22S, R37E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/23/97

16. DATE T.D. REACHED

11/10/97

17. DATE COMPL. (Ready to prod.)

01/17/98

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3393.5' RB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7500'

21. PLUG, BACK T.D., MD & TVD

6640'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1133'	12-1/4"	Circ. Cemented w/ 600 sx.	
5-1/2"	15.5#	7494'	7-7/8"	Circ. 1588 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6545'	

31. PERFORATION RECORD (Interval, size and number)

(6330 - 6538') 1/2" - 39 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

6330 - 6538'

4000 gals. acid

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
01/17/98		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
01/21/98	24	3/4"		5	195	10	39000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
45	50		5	195	1	36.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Test gas vented - well is shut-in

35. LIST OF ATTACHMENTS

Form 3160-5, Deviation Tests

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ronnie H. McArthur

TITLE Vice President

DATE 02/02/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Anahydrite	1100	Same			
Salt	1235				
Glorietta	5005				
Blinebry	5447				
Tubb	5940				
Drinkard	6245				