

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34273

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Chevron U.S.A. Inc.

7. Lease Name or Unit Agreement Name

GAZELLE

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

8. Well No.

1

4. Well Location

Unit Letter K : 1980 Feet From The SOUTH Line and 1718 Feet From The WEST Line

Section 10 Township 23S Range 36E NMPM LEA County _____

10. Date Spudded 2/9/98 11. Date T.D. Reached 2/22/98 12. Date Compl.(Ready to Prod.) 3/10/98 13. Elevations(DF & RKB, RT, GR, etc.) 3439' 14. Elev. Casinghead _____

15. Total Depth 7966' 16. Plug Back T.D. 7966' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
PE/NGT/BHC SONIC/FMI/GR

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	400'	14-3/4"	300 SX - SURF	
8-5/8"	24	2950'	11"	900 SX - SURF	
5-1/2"	15.5	7797'	7-7/8"	300 SX - TOC @ 6000'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	

26. Perforation record (interval, size, and number)
NONE

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>NONE</u>	

PRODUCTION

28. Date First Production DRY Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) SHUT-IN

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. RIPLEY

Title

TECH ASSISTANT

Date 6/1/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1200	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1349	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2910	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2959	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3145	T. Devonian	T. Menefee	T. Madison
T. Queen	3624	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3824	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4492	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5792	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	6354	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo	7764	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology