

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30025-34306

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL ☒  
WELL ☐

GAS  
WELL ☐

OTHER

Name of Operator  
CONCHO RESOURCES INC.

Lease Name or Unit Agreement Name  
Tomcat '16' State

Address of Operator  
110 W LOUISIANA, STE 410; MIDLAND TX 79701

Well No.  
2

Pool name or Wildcat  
Wildcat Delaware

Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 16 Township 23S Range 32E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3679'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ADD ADDITIONAL PAY ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONCHO RESOURCES INC. RESPECTFULLY REQUESTS APPROVAL TO ADD ADDITIONAL UPPER BRUSH CANYON PAY IN THE TOMCAT '16' STATE #2 WELL ACCORDING TO THE FOLLOWING PROCEDURE:

1. MIRU PU. POOH w/ rods & pump.
2. ND WH & NU BOP.
3. Release TA & POOH w/ 2-7/8", 6.5#, N-80 tbg.
4. RU WL. RIH w/ 4" csg gun & perf Brushy Canyon w/ 2 SPF (60 deg. phased) from 8096-8104' (17 shots) 7403-24' (43 shots), and 7196-7202' (13 holes). RD WL.
5. RIH w/ RBP, RTTS, SN & 2-7/8" tbg to 8300'. Set RBP. Load hole w/ 2% KCl. PU & test plug to 3000 psi.
6. PU to 8105'. Spot 2 bbls 7.5% NEFE across perms. PU to 8000' and set pkr.
7. Acid zone w/ 1000 gals 7.5% NEFE acid dropping 25 ball sealers evenly spaced. SI for 15 mins and flow/swab back acid load.
8. Swab test zone for oil cut.
9. Release pkr & RIH thru perms to clear balls. PU and reset pkr @ 8000'.
10. RU BJ. Frac zone down tbg @ 10 BPM w/ 16/30 Ottawa as per BJ recommendations. Flush to top perf w/ 2% KCl. Max Pressure @ 6500 psi.

CONTINUED ON NEXT PAGE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Analyst

DATE 06-28-99

TYPE OR PRINT NAME Terri Stathern

TELEPHONE NO. 915-683-7443

(This space for State)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1999