

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30025-34306
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Tomcat '16' State
Well No. 2
Pool name or Wildcat Wildcat Delaware

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator CONCHO RESOURCES INC.	Well No. 2
Address of Operator 110 W LOUISIANA, STE 410; MIDLAND TX 79701	Pool name or Wildcat Wildcat Delaware
Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>23S</u> Range <u>32E</u> NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3679'	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER: ADD ADDITIONAL PAY

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONCHO RESOURCES INC. RESPECTFULLY REQUESTS APPROVAL TO ADD ADDITIONAL UPPER BRUSH CANYON PAY IN THE TOMCAT '16' STATE #2 WELL ACCORDING TO THE FOLLOWING PROCEDURE:

- MIRU PU. POOH w/ rods & pump.
- ND WH & NU BOP.
- Release TA & POOH w/ 2-7/8", 6.5#, N-80 tbg.
- RU WL. RIH w/ 4" csg gun & perf Brushy Canyon w/ 2 SPF (60 deg. phased) from 8096-8104' (17 shots) 7403-24' (43 shots), and 7196-7202' (13 holes). RD WL.
- RIH w/ RBP, RTTS, SN & 2-7/8" tbg to 8300'. Set RBP. Load hole w/ 2% KCl. PU & test plug to 3000 psi.
- PU to 8105'. Spot 2 bbls 7.5% NEFE across perms. PU to 8000' and set pkr.
- Acid zone w/ 1000 gals 7.5% NEFE acid dropping 25 ball sealers evenly spaced. SI for 15 mins and flow/swab back acid load.
- Swab test zone for oil cut.
- Release pkr & RIH thru perms to clear balls. PU and reset pkr @ 8000'.
- RU BJ. Frac zone down tbg @ 10 BPM w/ 16/30 Ottawa as per BJ recommendations. Flush to top perf w/ 2% KCl. Max Pressure @ 6500 psi.

CONTINUED ON NEXT PAGE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathern TITLE Production Analyst DATE 06-28-99
 TYPE OR PRINT NAME Terri Stathern TELEPHONE NO. 915-683-7443

(This space for State) ORIGINAL SIGNED BY
GARY WINK
 FIELD REP. II

APPROVED BY _____ TITLE _____ DATE 07 1999

CONDITIONS OF APPROVAL, IF ANY:

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