

**UPPER BRUSHY CANYON ADDITION
TOMCAT "16" FED #2**

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OBJECTIVE: Delaware Brushy Canyon Pay Addition.

1. Record ISIP and flow well back immediately at ½ to 1 BPM to closure. RD BJ. Continue flowing back to tank at 1 BPM until well dies.
2. Rel RTTS & RIH to 8300' to check for fill. Reverse out any sand. Sting into & release RBP. PU to 8000' & set RBP. Test to 3000 psi.
3. PU to 7425'. Spot 2 bbls 7.5% NEFe across perms. PU to 7300' & set pkr.
4. Acidize zone w/2500 gal 7.5% NEFe acid dropping 65 ball sealers evenly spaced. SI for 15 min and flow/swab back acid load.
5. Swab test zone for oil cut.
6. Rel RTTS & RIH to 8000'. Sting into & release RBP. PU to 7300' & set RBP. Test to 3000 psi.
7. PU to 7205'. Spot 2 bbls 7.5% NEFe across perms. PU to 7100' & set pkr.
8. Acidize zone w/1000 gal 7.5% NEFe acid dropping 20 ball sealers evenly spaced. SI for 15 min and flow/swab back acid load.
9. Swab test zone for oil cut.
10. Rel RTTS & RIH to 7300'. Sting into & release RBP. POOH w/tbg, RTTS, & RBP.
11. RIH w/MA, perf sub, SN, 42 jts 2 7/8" 6.5# N-80 tbg, TA, & 2 7/8" tbg to 8400' (EOT). ND BOP, set TA, & NU WH.
12. RIH w/2½" x 1½" pump, 155-3/4", 90-7/8", & 89-1" Gr. D rods.
13. Hang well on to pump @ 8 x 144" SPM. RDMO PU.