State of New Mexico Energy, Minerals and Natural Resources Department

Submit 3 Copies to Appropriate District Office

Form C-	103
Revised	1-1-89

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	2040) Pacheco St.	N DIVISION	WELL API NO. 60025-34306
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	San	ta Fe, NM 87	505	sIndicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	10			STATE STATE FEE
(DO NOT USE THIS FORM FO DIFFERENT (FI	NOTICES AND REPOI DR PROPOSALS TO DRILL C RESERVOIR. USE "APPLIC ORM C-101) FOR SUCH PRO	OR TO DEEPEN (ATION FOR PER	OR PLUG BACK TO A	⁷ Lease Name or Unit Agreement Name Tomcat '16' State
Type of Well: OIL GAS WELL WELL	от от	HER		
2Name of Operator Concho Resources Inc.				®Well No. 2
₃Address of Operator 110 W. Louisiana, Ste 410;	Midland, Tx 79701			Pool name or Wildcat Wildcat Delaware
₄Well Location Unit LetterM:	660 Feet From The	South	Line and 660	Feet From The West Line
Section	16 Township		lange 32E	NMPM Lea County
	10Elevation (3679	Show whether DF, I	RKB, RT, GR, etc.)	
11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE C	OF INTENTION TO:		SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABA		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLAN	s 🗌	COMMENCE DRILLING O	PPNS. PLUG AND ANBANDONMENT
PULL OR ALTER CASING			CASING TEST AND CEM	ENT JOB
OTHER:			OTHER: Delaware Co	ompletion
12Describe Proposed or Completed C	Operations (Clearly state all pertine	ent details, and give	<u></u>	stimated date of starting any proposed
12Describe Proposed or Completed C work) SEE RULE 1103.	OC @ 4750'. PBTD 8927' rac. Spot 2 bbls acid @ 846 Frac'd w/ 8000# 16/30 sd tbg to 8858'. SN @ 8375'. Hung well on. iting on gas tie in.	. RIH w/ perf gu 39'. PU & LD 4 j & 26,000 gals X	pertinent dates, including es n & perf @ 8456-76 & ts to 8345'. Reverse 5 link gel. Started to flov	stimated date of starting any proposed 8444-48' w/ 2 JSPF. RD. bbls. Acid zone w/ 2000 gals 7-1/2% NeFe
¹² Describe Proposed or Completed C work) SEE RULE 1103. 4-13-99 to 4-22-99 MIRU. T 4-26-99 MIRU to acidize & fr acid @ 5 BPM. ISIP 750 psi. 4-27-99 PU & RIH w/ 2-7/8" 4-28-99 RIH w/ pump & rods 4-29-99 Completing battery. 5-3-99 30 BO, 301 BW. Wa	OC @ 4750'. PBTD 8927' rac. Spot 2 bbls acid @ 846 Frac'd w/ 8000# 16/30 sd tbg to 8858'. SN @ 8375'. Hung well on. iting on gas tie in. BO, 219 BW, 112 MCF.	. RIH w/ perf gu 39'. PU & LD 4 j & 26,000 gals X TAC @ 8250'.	pertinent dates, including es n & perf @ 8456-76 & ts to 8345'. Reverse 5 link gel. Started to flov MA bottom @ 8412'.	stimated date of starting any proposed 8444-48' w/ 2 JSPF. RD. bbls. Acid zone w/ 2000 gals 7-1/2% NeFe
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