District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

5 Copies

2040 South Pa				I I OWARI	FAN	D ALIT	HORIZ	′ΔΤΙΟ	N TO TRA			ENDED REPOR	₹7
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Concho Resources, Inc. 110 W. Louisiana, Suite 410									166111				
Midland, TX 79701									<sup>3</sup> Reason for Filing Code				
									CH	CH 02/01/99			
4A 30 - 0 25-3		5 Pool Name				<sup>6</sup> Pool Code			_				
7 Pr	var	Property Name				9 Well Number							
<u> </u>	122	3	Tomcat "16" St. <del>Com</del>						2				
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11	<sup>11</sup> Bottom Hole Loc		ation		<u> </u>		l						
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12 Lise Code	12 Lse Code 13 Producing Method C		ode 14 Gas Connection Date		150	<sup>15</sup> C-129 Permit Number		'	<sup>6</sup> C-129 Effective Date 17 C-129 E		129 Expiration Date	9	
III. Oil ai		Transpo	rters				J	<del></del>				_	
18 Transport OGRID	ter	1	Transporter Name			20 POD 21 O/G			<sup>22</sup> POD ULSTR Location and Description				
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IV Brodu	rood \A/c	tor							<u> </u>				_
IV. Produced Water  23 POD 24 POD ULSTR Location and Description													_
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25 Spud Date 21			Ready Date	<sup>27</sup> TD	TD 28 PE		)	<sup>29</sup> Perforations		30 DHC, DC, MC			
31 Hole Size			32 C	ize	33 Depth S					34 Sacks Cement			
			<sup>32</sup> Casing & Tubing Size						Oacks Center			s Cement	
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VI. Well	Test Da	ata	<u>l</u>				<del></del>					<del></del>	_
35 Date No		<del>,</del>	Delivery Date	37 Test D	ate	38	Test Lengti	h	39 Tbg. Pre	ssure	<del>                                     </del>	<sup>lo</sup> Csg. Pressure	_
41 Choke	Size		42 Oil	Oil 43 Wat		Dr.			45 AOF	•	46 Test Method		_
CINK	0.20			4480	<b>0</b> 1		44 Gas		- AOF	•		" lest Method	
<sup>47</sup> I hereby cer	tify thet/the i	rules of the C	Dil Conservation	Division have be	en	1			<u> </u>		<u></u>		_
complied wi	ith and that t of myknowle	he information de la	on given above	is true and compl	ete		0	IL CO	NSERVATI	ON DIV	/ISIO	N	
Signature.	40	115	TATA	nim		Approved							
Printed name:	HUST		ORIGINAL SIGNED BY TRIe: GARY WINK										
Title: Produ	$\supset$		Approval Date: FIELD REF				· · · · ·			_			
Date: 01/22/99 Phone: 915-683-7443						FEB 1 0 1999							
		ator fill in the	OGRID numbe	er and name of th		s operator			<del></del>				_
Penwell En	ergy, Inc.;	OGRID #1	47380										
· · · · · · · · · · · · · · · · · · ·	- 1	Operator Sign				Printed	Name			Ti	lie	Date	-
	Lin	0.1	Malbe		Linda \	<b>Valker</b>			Regula	tory Analy	st	01/22/99	