

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

MOODS, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030

505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1980' FEL

B-Section 28-23S-34E

5. Lease Designation and Serial No.

LC-067715

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bonanza Federal #3

9. API Well No.

30-025-34338

10. Field and Pool, or Exploratory Area

Bell Lake Delaware East

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion Operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/28/98: MIRU.

07/29/98: Drill out cement and DV tool. Circulate hole clean. PBTD 8912'. Test casing to 1000#. Held. Circulate with 200 barrels 2% KCL. TOH and LDDC.

07/30/98: Run Cement Bond Log from TD to 4500'. Perf 14 .42 holes at 8734'-8740'. Acidize with 1300 gallons 15% acid. Swab test.

07/31/98: Perf 26 .42 holes at 8626'-8695'. Acidize with 2300 gallons 15% acid. Swab test.

08/04/98: Squeeze with 100 sacks Fluid Loss cement and 100 sacks Class "H" cement.

08/06/98: Drill out cement and retainer. Circulate hole clean. Swab test.

08/07/98: Run Cement Bond Log.

08/08/98: Perf 32 .42 holes at 8667'-8675', 8 .42 holes at 8655'-8657', 12 .42 holes at 8646'-8649' and 24 .42 holes at 8640'-8644'.

08/09/98: Acidize with 2500 gallons 15% acid. Swab test.

08/11/98: Acidize with 3000 gallons 15% acid. Swab test.

08/14/98: Acidize with 10,000 gallons 20% acid. Swab test.

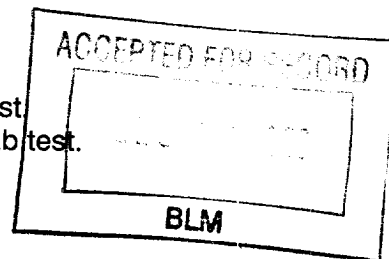
08/20/98: Acidize with 8000 gallons 20% acid and 10,000# Salt Block. Swab test.

08/25/98: Frac with 206,520# 20/40 sand and 320 tons CO2. Flow back. Swab test.

09/04/98: Set pumping unit. TIH with pump and rods to test production.

09/05/98: Start pumping.

09/21/98: TOH with pump and rods. SI.



14. I hereby certify that the foregoing is true and correct.

Signed Carol J. Garcia

Title Production Records Manager

Date 11/19/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

REC-35-30
BLM
ROSWELL, NM