

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34456

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Thistle Unit

8. Well No.

4

9. Pool name or Wildcat

Brinninstool (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address of Operator

550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 34 Township 23S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3641' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING CPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/30/98: TD 12-1/4" hole at 5088'. RU csg crew and ran 116 jts 9-5/8" 40.0# casing and set at 5088'. Cemented w/ 1200 sx 60/60 Poz containing 5% salt and 1/4 pps Celloflake. Tail w/ 200 sx C1 "C" + 1% CaCl2. Bumped plug w/ 500 psi. Circ'd 73 sx to surface. Set slips. Install B-section.

10/31/98: Finish NU B-section. NU BOP. Test BOP and casing to 2000 psi, ok. PU BHA and TIH. WOC total of 19-1/2 hrs. Drlg plug, FC, and 87' cement. Resume drlg formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry McCullough

TITLE Sr. Production Clerk

DATE 11/10/98

TYPE OR PRINT NAME Terry McCullough

TELEPHONE NO. 915/686-6612

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 04 1998